

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR PETROLEUM ENERGY, INC.	
Address P. O. Box 2121 Durango, Colorado 81301	
Reason(s) for filing (Check proper box) New Well ☐ Recompletion ☒ Change in Ownership ☒	Change in Transporter of: Oil ☐ Helium ☐ Casinghead Gas ☐ XXX Gas ☒ Condensate ☐
Other (Please explain) Suite 1340 Colorado National Building 950 17th Street Denver, Colorado 80202	
If change of ownership give name and address of previous owner Bass Enterprises Production Co.,	

II. DESCRIPTION OF WELL AND LEASE

NOO-C-14-20-2976

Lease Name Navajo 20	Well No. 1	Pool Name, Including Formation Not Named - Organ Rock	Kind of Lease State, Federal or Fee Indian	Lease No.
Location Unit Letter <u>V</u> : <u>1190</u> Feet From The <u>South</u> Line and <u>2510</u> Feet From The <u>East</u> Line of Section <u>20</u> Township <u>27 N.</u> Range <u>19W.</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or <u>Helium</u> Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Petroleum Energy, Inc.	P. O. Box 2121 Durango, Colorado 81301	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected?	When	
yes	August 15, 1980	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded 10-11-78	Date Compl. Ready to Prod. August 15, 1980	Total Depth 5670 feet	P.B.T.D. 3900 feet					
Elevations (DI, RT, GR, etc.) 5711' GR	Name of Producing Formation Organ Rock	Top Oil/Gas Pay 3622	Tubing Depth 3650 feet					
Perforations 3622 to 3748			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8	202'	208 sks					
12 1/4"	8 5/8	1202'	630 sks					
7 7/8"	5 1/2	5670'	400 sks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be after recovery of gas; if gas is produced top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks N/A	Date of Test 8/16/80	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 200 MCF	Length of Test 24	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pilot, back pr.) Meter	Tubing Pressure (Shut-in) 650	Casing Pressure (Shut-in) Packer	Choke Size 3/4 inch

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM ENERGY, INC.

Jay D. Magness
(Signature)

Jay D. Magness - Agent

(Title)

September 16, 1980

(Date)

OIL CONSERVATION DIVISION

SEP 25 1980

APPROVED _____, 19____

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.