Porm 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	OPERATING AGREEMENT
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
decedent Solver	NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	7. ONLY MARKET TARKE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas ru	NAVAJO
well well other	9. WELL NO.
2. NAME OF OPERATOR	1-20
PETROLEUM ENERGY, INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	WILDCAT
P.O. BOX 2121 DURANGO, COLORADO 8130	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 1190' FROM SOUTH LINE AND 2510' FROM	SW4SE4 SEC.20, T 27N, R19W
AT SURFACE: EAST LINE AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: SAME	SAN JUAN NEW MEXICO
16 CUECK ADDRODDIATE DOV TO INDICATE NATURE OF NATURE	12. COUNTY OR PARISH 13. STATE SAN JUAN NEW MEXICO 14. API NO. 5 1 1' GR. 15. ELEVATIONS (SHOW DF, KDB, AND WD) (NOTE: Report results of multiple completion or zone
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	SALI' GR.
HEI ONLY ON OTHER DAIN	ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	- 10 €200 L
FRACTURE TREAT	(NOTE Report results of multiple completion or zone of the change on Form 9–330.)
SHOOT OR ACIDIZE	TIRVEY !
PULL OR ALTER CASING	NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	Order (2 change on Form 9-330.)
CHANGE ZONES \[\times \overline{\pi} \overline{\pi} \cdot \overline{\pi} \cdot \overline{\pi}	"
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details and give pertinent dates
including estimated date of starting any proposed work. If well is di	rectionally drilled blike substititació-labititació-i leadi
measured and true vertical depths for all markers and zones pertinent	t to this work.)*
DECEMBER 23, 1982, to JANUARY 9, 1983:	11
	AUG 0.5 1985
CLEAN OUT TO 5895', RAN GAMMA LOGS INSIDE	TUBING OIL CON 1994
SET LINER FROM 5640' to 5875'	OIL CON. DIV.
WITH SLOTS FROM 5812' to 5875'	\ DIST. 3
SET PACKER AT 5628'	Name :
SLIDING SLEEVE (CLOSED) AT 5534'	
ACIDIZED MISSISSIPPIAN ZONE (5812' to 5875	o') WITH 3,000 GALLONS OF
NITROFIED 28% ACID.	
JANUARY 10, 1983:	
WELL READY TO PRODUCE TO HELIUM PLANT AS A	MISSISSIPPI COMPLETION
(SINGLE ZONE)	
Subsurface Safety Valve, Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	

AUG U 1 1985

DATEACCEPTED FOR RECORD

__ DATE __JANUARY 11, 1983

*See Instructions on Reverse Side

(This space for Federal or State office use)

FARMINGTON RESCONDE AREA

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY: