

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Operating Agreement

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Nation

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Beautiful Mtn Mississippian

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

20-T27N-R19W

12. COUNTY OR
PARISH
San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Petroleum Energy, Inc. (for re-entry)

3. ADDRESS OF OPERATOR

c/o S.E.R.H., Inc., Box 312, Otis, Kansas 67565

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below

1190' FSL 2510' FEL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPOOLED

Re 8/6/82

16. DATE T.D. REACHED

8/12/82

17. DATE COMPL. (Ready to prod.)

Re 8/15/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5711 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5908

21. PLUG, BACK T.D., MD & TVD

CO 5895

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

5908

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Liner Slots: 5812 - 5875, Mississippian

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	202	17 1/2	200 sx = 245 CuFt.	
8 3/4	24	1202	12 1/4	630 sx = 743 CuFt.	
5 1/2	14	5670	7 7/8	400 sx = 472 CuFt.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
2 7/8	5640	5875	None	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5628	5628

31. PERFORATION RECORD (Interval, size and number)

Liner slots: 5812-5875

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5812-5875	3000 gal 28% HCl.

33.*

DATE FIRST PRODUCTION

8/15/82

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flow

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

7/13/83

HOURS TESTED

24

CHOKE SIZE

13/64

PROD'N. FOR
TEST PERIOD

→

OIL—BBL.

0

GAS—MCF.

225

WATER—BBL.

0

GAS-OIL RATIO

N.A.

FLOW. TUBING PRESS.

550

CASING PRESSURE

CALCULATED
24-HOUR RATE

→

OIL—BBL.

0

GAS—MCF.

225

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

AK Kendrick

TITLE

Agent

AUG 05 1985, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

Sm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 37.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	LOG	LOG NAME	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Molas	5770	
			Mississippian	5807	