

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

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Revised 10/01/78
OIL CON. DIV.
DIST. 8

Operator S. E. R. H., Inc. Lease Navajo 20 No. 1

Location
of Well: Unit 0 Sec. 20 Twp. 27 North Rge 19 West County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Penns. - Big Gap	Shut-in	None	None
Lower Completion	Mississippian - Undesignated	Helium & other inert gasses	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>Stays shut-in</u>	Length of time shut-in <u>-</u>	SI press. psig <u>25</u>	Stabilized? (Yes or No) <u>Yes</u>
Lower Completion	Hour, date shut-in <u>8:30 A 10/8/86</u>	Length of time shut-in <u>12 days</u>	SI press. psig <u>1000</u>	Stabilized? (Yes or No) <u>Yes</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>9:45 A 10/21/86</u>				Zone producing (Upper or Lower): <u>Lower</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
9:45 A 10/22	24	25	640	?	Upper zone does not produce
9:45 A 10/27	6 days	25	635	?	

Production rate during test

Oil: 0 BOPD based on - Bbls. in - Hours. - Grav. - GOR -

Gas: Avg. 82 MCFPD; Tested thru (Orifice or Meter): Sales line during 7 days

Not applicable - Upper zone MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>is shut-in</u>	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

Not applicable - upper zone does not produce

FLOW TEST NO. 2

[illegible]

Production rate during test

Oil: _____ BOPD based on _____

Bbls. in _____ Hours.

GRAY. — GOR

Gas: _____ MCFPD: Tested thru (Office or Meter): _____

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved -

New Mexico Oil Conservation Division

DEC 04 1986

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #1

Title

~~Date December 3, 1986~~

~~John M. Heller~~ ~~Tide Field Agent~~

By

JOHN W. HELLER

Operator

U.S. Forest Service

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packet leakage test shall be commenced on each multiplicity completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiplicity completion. Such tests shall also be commenced on all multiplicity completions within seven days following recompletion and/or chemical or fracturing operations, and whenever remedial work has been done on a well during which the packet or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
2. At least 72 hours prior to the commencement of any packet leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operations shall also be so notified.
3. The packet leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: If, on an initial packet leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1.

7. Pressures for gas zones must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow period; at fifteen-minute intervals during the first hour thereof; and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.
8. 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the record-keeping gauge shall be required on the oil zone only, with deadweight pressures as requested above being taken on the gas zone.
9. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Area District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Rev'd 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).