

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

S.E.R.H., INC.

3. Address & Telephone No. **(505) 334-2555**

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

1190' FSL 2510' FEL

0 - 20 - T27N - R19W

5. Lease Designation and Serial No.

OPERATING AGREEMENT

6. If Indian, Allottee or Tribe Name.

Navajo Tribe

7. If Unit or CA, Agreement Designation.

8. Well Name and No.

Navajo Nation 20 #1

9. API Well No.

30-045-23004

10. Field and Pool, or Exploration Area

Big Gap Pennsylvanian / Beautiful Mtn. Mississippian

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Intend to plug and abandon according to the attached program and schematic.

Mud weighing 9.0 pounds per gallon or more will be used to separate the cement plugs.

The enclosed schematic diagram shows the anticipated maximum recoverable casing — it is doubtful that any casing will be recovered from the well. Therefore, the cement plugs will be placed inside and outside the casing where cement is indicated and where the casing not pulled.

A small circulation pit will be necessary on the well pad.

RECEIVED

NOV 4 1992

OIL CON. DEPT.
DIST. 3

RECEIVED
BLM
NOV 27 AM 10:19
BLM
NOV 27 AM 10:19

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed

A.R. Kendrick

Title

Agent

Date

APPROVED

Approved by

Title

Date

NOV 02 1992

Conditions of approval, if any:

AREA MANAGER

NMOOD

ABANDONMENT PROGRAM

S.E.R.H., INC.
NAVAJO NATION 20 #1
O-20-27N-19W

Kill well. Install BOP.

Pull 5628 feet of 2-3/8" tubing and packer (5628').

Find free point of 5-1/2" casing.

TIH W/tubing and set BP @ 5630'

If packer is stuck, cut off tubing @ 5625'.

Set 130' cement plug on BP 5630-5500' W/16 sx. (or packer @ 5620-5500').

Pull tubing to 5200' and flush. SDON.

TIH W/tubing and tag cement plug @ 5500'

TOOH W/tubing.

Shoot off and pull casing from as deep as possible. (3100')

TIH W/tubing to 3798' set 700' cement plug across Organ Rock and DeChelly formations and casing stub from 3798-2900' W/sufficient cement to cover stub by at least 75'.

Pull tubing to 2600' and circulate clean. SDON.

Pull tubing to 1300' and set 150' plug across intermediate casing shoe 1300-1100'.

Pull tubing to 252' and set cement plug 252'-surface.

Set marker.

Rehabilitate location when feasible.

S.E.R.H., INC.
NAYAJO NATION 20 #1
1190' FSL 2510' FEL
0-20-T27N-R19W

Lease No. Operating Agreement
 API No. 30-045-23004
 Elev: 5711' GR, 5720' KB

BEFORE PLUGGING AFTER PLUGGING

