

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN. ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Dietrich Exploration Company							
3. ADDRESS OF OPERATOR 602 Midland Savings Bldg.; 444 17th St.; Denver, Co. 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 FNL & 790 FWL At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 5-15-78		16. DATE T.D. REACHED 5-17-78		17. DATE COMPL. (Ready to prod.) 5-24-78		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6103 GR	
20. TOTAL DEPTH, MD & TVD 1500		21. PLUG, BACK T.D., MD & TVD 1449		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1352 to TD Picture Cliff						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Gamma Ray - Density - Caliper						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7'		20.0		40		8 3/4	
2 7/8"		6.5		1480		4 3/4	
						30 sacks Class "B"	
						180 sacks Class "B"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
		None					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)		AMOUNT PULLED	
		None				None	
31. PERFORATION RECORD (Interval, size and number)							
1358-1366		.25		16			
1368-1374		.25		12			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
None							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
Wait on pipeline		CHOKE SIZE .75		PROD'N. FOR TEST PERIOD		GAS—MCF. 97	
DATE OF TEST 5-27-78		HOURS TESTED 3		OIL—BBL.		WATER—BBL.	
FLOW, TUBING PRESS. 45 psig.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales						TEST WITNESSED BY C. D. Moore	
35. LIST OF ATTACHMENTS See Sundry Notice							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED W. T. Jones		TITLE AGENT		DATE 6-1-78			

*(See Instructions and Spaces for Additional Data on Reverse Side)