SIGNED .

SUBMIT IN DUPLICATE. UNITED STATES

		CLUCKIT O	_ T.I.		repic	חי		ther in-					
÷		TMENT O				<i>/</i> /\	revers	se side)	5. LEASE DE	SIGNAT	ion And SE	RIAL NO.	
									NM-33046 6. IF INDIAN	ALLO	TER OR TRI	RE NAME	
WELL CO	MPLETION	OR RECO	MPLETIC)N R	REPORT	' AN	D LOC	3 *	U. II INDIAN	, addo.			
1a. TYPE OF WELL: OIL GAS V									7. UNIT ACRE	EMENT	MAMI	· .	
WELL WELL A DRY Other													
NEW WORK DEEP- PLUG DIFF. Other									S. FARM OR	LEASE	NAME		
2. NAME OF OPERATOR									Federal	34	-		
Dietrich F			• •		9. WELL NO.								
Dietrich Exploration Company 3. ADDRESS OF OPERATOR									1 1				
602 Midland Savings Bldg; 444 17th ST.; Denver, Co. 80202									10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									WAWJPC				
At surface 790 FNL & 790 FEL									11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA				
At top prod. interval reported below													
SAME G. E.												-	
At total depth SAME										34-T27N-R13W 12. COUNTY OB 13. STATE			
14. PERMIT					DATE ISSUED				PARISH				
	1 10	EACHED 17, DAT	- ·		arod) I	'			San Juan er, er, erc.)*	 19 1	New Me	HEAD	
15. DATE SPUDDED	1	u in aud tanaman	400	eady to	prou.)			F, RKB, I	RT, GR, ETC.)				
5-9-78	5-11-78	5-23		P MIII	TIPLE COMI		04 Gr.	RVALS	ROTARY TOO	<u>. </u>	CABLE T	OOLS	
	21. FLO.			N WOL		 ,		LED BY	Rotary				
1400 24. PRODUCING INTER	RVAL(S) OF THIS	1377	BOTTOM. NA	ME (M	ID AND TVE	•)*	!	<u>→ </u>	Rucary	. 25	. WAS DIREC		
	D Picture		, 2022000, 202			,					SURVEY M	ADE ·	
1310 (0)	D FICTURE	CITII				1.	- -		÷ _ •	- 1	Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. W	AS WELL CO	RED	
IES, FDC, Gamma Ray Caliper											. No		
28.	danina ray		NG RECORI) (Rep	ort all stri	ıgs set i	n well)				:		
CASING SIZE	WEIGHT, LB./				LE SIZE			ENTING	RECORD		AMOUNT F	ULLED	
7"	36	36 8			3/4 30 sacks Clas			ss "B" None					
7" 20.		7 1394	1394		5"		150 sacks Cl		ass "B"		None		
							1						
									·				
29. LINER RECORD						30.			TUBING RECO	-			
BIZE	TOP (MD)	BOTTOM (MD)	SACKS CEM	CKS CEMENT*		(MD)	SIZE		DEPTH SET (MD)		PACKER SET (MD)		
None					None								
21 777777	nonn (Internal si	ve and number)	ļ		1		-	RE	The towns	n dôrr	DEATH FINA		
81. PERFORATION RECORD (Interval, size and number)						82. ACID, SHOT, FRACTURE GETTING DEPTH INTERVAL (MD) AMOUNT AND KIND					TERL US		
1316-1319 .25" 6						DEPTH INTERVAL (MD)					ATERIAL US	ED	
1006 1004	25" 16			-					11 11 117	-Q.	-+		
1326-1334 .	25 10				ļ			<u> </u>		<u>>∴</u> a :		<u> </u>	
								- J. S.	Corner Alle		- -		
33.*	-			PROL	OUCTION					- [
DATE FIRST PRODUCT	ION PRODU	CTION METHOD (1	lowing, gas	lift, pu	ımping—si	ze and t	ype of pun	ip)		STEPU t-in)	Producing	g or	
Wait on pipe	line	Flo	owing						الْكُدُّ ا	w t	in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N.		OIL-BBI	·· ·	GAS-MC	F.	WATER BEI		GAR-ON, BAT	210	
5-25-78	3	3/4	1851 72	->			146		1/-	, ,	£ / -		
FLOW. TUBING PRESS.	CASING PRESSUR	E CALCULATED	OIL—BBI	L.	l l	мсг.		WATER-	BPL.	ORL G	AVITY-API V	CORR.)	
72 psig					11	66			UA	24	\		
84. DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc.)				:	34		1 1 _				
Sales						· · · ·			COID.CI	-, v. (DIM. /	42 F (
85. LIST OF ATTACHMENTS) DI	ST.	3 :		
See Sundry Notice 86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available econds.												:, • :	
oo. I nereny certify	ruar ine roiekoin	s and attached in		• сошр	A	arect al	. actermine	IIUII	mi dianabic			ا م	