

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		Other _____									
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		Other _____					
2. NAME OF OPERATOR Dietrich Exploration																	
3. ADDRESS OF OPERATOR 602 Midland Savings Bldg., 444 17th St., Denver, Colorado 80202																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL and 790' FEL At top prod. interval reported below Same At total depth Same																	
14. PERMIT NO.										DATE ISSUED							
15. DATE SPUDDED 8-16-78										16. DATE T.D. REACHED 8-18-78		17. DATE COMPL. (Ready to prod.) 8-23-78		18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6086 G.L.		19. ELEV. CASINGHEAD 6087	
20. TOTAL DEPTH, MD & TVD 1400				21. PLUG, BACK T.D., MD & TVD 1380				22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY -->		ROTARY TOOLS 0-1400		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1300-1314 Pictured Cliffs												25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC-CNL, GR, CCL												27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
7"		20 lb.		40		8 3/4		35 SK C/B 2% CaCl ₂				None					
2 7/8		6.5 lb.		1400'		4 3/4		150 SK C/B 2% CaCl ₂ 0.75% CER-2				None					
29. LINER RECORD														30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
N/7										N/A							
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
1300-1302				0.4"		4		DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED					
1306-1308				0.4"		4		1300-1314				500 Gal. 15% "Gas Well Acid"					
1310-1314				0.4"		8											
33.* PRODUCTION																	
DATE FIRST PRODUCTION 8-21-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Shut in							
DATE OF TEST 9-2-78		HOURS TESTED 3		CHOKE SIZE 0.75"		PROD'N. FOR TEST PERIOD -->		OIL—BBL. 0		GAS—MCF. 243		WATER—BBL. 0		GAS-OIL RATIO			
FLOW. TUBING PRESS. N/A		CASING PRESSURE 5 PSI		CALCULATED 24-HOUR RATE -->		OIL—BBL. 0		GAS—MCF. 243		WATER—BBL. 0		OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																	
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED <u>John Alexander</u>				TITLE <u>Agent</u>				DATE <u>9-13-78</u>				TEST WITNESSED BY SEP 18 1978 CON. COM. DISTRICT 2					

*** (See Instructions and Spaces for Additional Data on Reverse Side)**