980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

	L		Ja	THE LE	TACM TATE	MICO 0130	74-2000						
DISTRICT 1000 Rio	Brizos Rd., Aziec, NM 87410	REO	JEST F	OR AI	I OWAF	I F AND	AUTHORI	ZATION					
T.		nece					TURAL G	_				_	
Operator						.•		Well A	PI No.				
	MAX D. WEBB		<del></del>									-	
Address	Box 190, Farm	inaton	NM 9	7/100							7.		
Rescon(s)	for Filing (Check proper box)	ing con	, IVi'I C	7433		Oth	es (Please expl	ain)				7	
New Wel			Change in	•									
Recomple	1	Oil		Dry Ga	_						į	*	
	Operator VIV	Casinghe		Conden							. , · · · · · · · · · · · · · · · · · ·		
and address	of operator give name sof previous operator Alexa	ander	nergy	Corp	7.01	<u>Cedar La</u>	ake Blyd	., Oklah	oma Cit	<del>y, OK 7</del>	<del>3114-78</del>	<del>00</del>	
	CRIPTION OF WELL	AND LE	ASE	T=			· · ·	Wind a	(Lesse Fe	dohal le	ase No.	$\neg$	
Lesse Na	1		Well No.	1	-	ured C	()		Federal or Fe	1	3046		
Location	deral 34	···	1	1	THE FILE	urca c	<u>L.I.I. I</u>					7	
	Unit LetterI	e and7	<u>9∩ Fe</u>	et From The .	East	Line							
	24		07N	D	10	old No	·.	Cam lua			County		
	Section 34 Township 27N Range 33W , NMPM, San Juan County												
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of	Authorized Transporter of Oil		or Condensate			Address (Give address to which approved copy of this form is to be sent					4)		
Name of	Authorized Transporter of Casing	chead Gas	d Gas or Dry Gas VY			Address (Giv	e eddress to w	hich approved	copy of this f	orm is to be set	u)	7	
	El Paso Natural								n, NM 87499				
If well po	oduces oil or liquids, os of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuali Ve:	y connected?	When	?				
	auction is commingled with that	from any of	her lease or	pool, giv	e commingl								
iv. co	MPLETION DATA	•				,		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		la nut	Die Barte	_	
Decis	nate Type of Completion	- (20)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spu			ipi. Ready to	Prod.		Total Depth	<u> </u>	<u></u>	P.B.T.D.	<del>                              </del>	<u> </u>	7	
- To -	, ,											_	
Elevation	(DF, RKB, RT, GR, etc.)	Producing F	ormation		Top Oil/Gas Pay			Tubing Depth					
Perforatio	24	L			Depth Casing Shoe								
	TUBING, CASING AND								SACKS CEMENT				
	HOLE SIZE CASING & TUBING SIZE				SIZE		DEPTH SET		````	<u> </u>			
		<del> </del>										4	
												$\dashv$	
L ANDO	T DATA AND REQUES	T FOR	ALLOW	ARLE		<u> </u>			l	<del></del>		_	
OIL W	ELL (Test must be after t	ecovery of	total volume	of load	oil and must	be equal to or	exceed top all	owable for this	depth or be	for full 24 hour	z.)	_	
Date Fire	New Oil Run To Tank	Date of T				Producing M	ethod (Flow, p	ump, gas lift, et	(c.)			-	
1 4 4	(T	Casing Pressure			C ्र	CET	WE	7					
Length of	100	Tubing Pressure								ا جا لا ا	V W		
Actual Pr	pd. During Test Oil - Bbls.				Water - Bbis.			of fice	JUL2 31	991			
		<u></u>				L		<u></u>					
GAS V		Ti acorb ad	Tost			Bbls. Conder	mie/MMCF		Gravity of	CON	DIV	$\neg$	
Actual Pr	od. Test - MCF/D	Lengur Or	ength of Test				Butt Constitution ,			DIST-3			
Testing M	ethod (pitot, back pr.)	d (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
ستسعى.	and the second s				مير اخر محار <u>يجي.</u> 					a side and a side of the side		⇉.	
VL OF	ERATOR CERTIFIC	OIL CONSERVATION DIVISION											
I herol	y certify that the rules and regul	rvalion /en abov(	•				JUL 2 3 1991						
is true	ion have been complied with and that the information given above and complete to the best of my knowledge and belief.						Approve	ed	00 × 0 1001				
	X Alukino						• •		1) Chang				
	<del></del>												
	Katharine Jenkins Agent						SUPERVISOR DISTRICT /3						
Printe	Name July 22, 1991	Title											
Data		<del>1</del> 60.	11										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.