DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-136
Originated 12/23/91

Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Max D. Webb **Operator No.** _____

Operator Address: Box 190, Farmington, NM 87499

Lease Name: Federal 34 #2 NM 33046 **Type:** State ____ Federal X Fee ____

Location: I, Sec 34, 27N, 13W San Juan County, NM (1850' FSL & 790' FEL)

Pool: WAW Fruitland

Requested Effective Time Period: **Beginning** November 1, 1992 **Ending** indefinite

APPROVAL PROCEDURE: RULE 403.B.(1)
Please attach a separate sheet with the following information.

1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
2) A one year production history of each well included in this application (showing the annual and daily volumes).
3) The established or agreed-upon daily producing rate for each well and the effective time period.
4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
5) The gas transporter(s) connected to each well.

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OCT 09 1992
OIL CON. DIV.
DIST. 3

APPROVAL PROCEDURE: RULE 403.B.(2)
Please attach a separate sheet with the following information.
A separate application is required for each Central Point Delivery (CPD).
Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
   a) List the wells which will be metered separately, including API No.
   b) List the wells which will not be metered separately, including API No.
2) Describe the proposed method of allocating production from non-metered wells.
3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
4) The gas transporter(s) connected to this CPD.

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DIST. 3

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Katharine Jenkins

Printed Name & Title: Katharine Jenkins, Agent

OIL CONSERVATION DIVISION
This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: Further notice

By: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

Federal 34 #2 Max D. Webb C-136

1. Federal 34 #2
   Unit Letter I, Sec 34, 27N, 13W
   San Juan County, New Mexico

2. Annual production from 7/91 thru 6/92 3593 mcf
   Daily production 10.04 mcf

3. Agreed volume 10.08 for a period of one year.

4. Federal 34 #2 will be equipped with a differential switch hour meter to be used for flow time detection.

5. El Paso Natural Gas is the transporter of this well.

35-113

	1 6/92	2 5/92	3 4/92	4 3/92	5 2/92	6 1/92	7 12/91	8 11/91	9 10/91	10 9/91	11 8/91	12 7/91	Annual mcf / Daily mcf
Federal 34#2	235	205	275	269	278	378	17	438	502	311	205	480	3593 mcf
Days Produced	30	31	30	31	29	31	31	30	31	30	26	28	10.04 mcf
Federal 27#1	47	70	86	0	144	433	0	150	120	220	80	321	1671 mcf
Days produced	30	30	30	31	29	31	0	30	31	30	26	28	5.13 mcf
Federal 27#3	98	85	76	142	132	144	73	100	119	120	39	168	1296 mcf
Days Produced	30	31	30	31	29	31	31	30	31	30	26	28	3.62 mcf
State #1	340	360	357	383	341	412	159	314	379	313	158	366	3826 mcf
Days Produced	30	31	30	31	29	31	31	30	31	30	26	28	10.69 mcf