5. LEASE

UNITED STATES	
DEPARTMENT OF THE INTER	101
GEOLOGICAL SURVEY	

DEPARTMENT OF THE INTERIOR	SF 0788(214 = 5 = 2 = 5 = 5	_
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
420-04-0		
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME	_
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT BOTH TO THE COLUMN TO THE COLUMN THE	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)		_
reservoir, Ose Form 5-331-0 for social proposation		
1. oil gas ga		_
well gas C other	9. WELL NO. 27 50 17 50	
2. NAME OF OPERATOR	9. WELL NO. Strong Triban	
Oklahoma Oil Co.	10. FIELD OR WILDCAT NAME = 2 =	
3. ADDRESS OF OPERATOR	West Kutz- 6 2 / Co	
1120 One Energy Square, Dallas, Texas 75206	11. SEC., T., R., M., OR BLK. AND SURVEY O	n P
	AREA E SE W WE E	,,,
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 28, TŽŽN, RIŽW SE ZŽ	
below.)		_
AT SOM ACE.	12. COUNTY OR PARISH   13. STATE	0
AT TOP PROD. INTERVAL: Same	San Juan Exemple 8 New Mexic	_
AT TOTAL DEPTH: same	14. API NO. 플루프로 크 5북출청	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	PLEASE F FACES	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND W	D)
•	6308 < 8-15 2 15 15 15 15 15 15 15 15 15 15 15 15 15	-,
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1 2 2 2 2 2 2 3 2 1 4	_
TEST WATER SHUT-OFF	o de se	
FRACTURE TREAT	d p geso	
SHOOT OR ACIDIZE	of contract of the contract of	
REPAIR WELL	(NOTE: Report results of multiple completion or zo	ne
PULL OR ALTER CASING		
MULTIPLE COMPLETE	change on Form 3-330. Shift neith team shift bluor of the history	22101
CHANGE ZONES	on the contract of the contrac	•
ABANDON*	pgo ile parist banist habibil bb the ontsin th bas	-
(other)		- 1 - 1 - 1
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent date	es,
including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations a	na
measured and true vertical depths for all markers and zones pertined		
Drill 4 3/4" hole to 1990'. Ran 2 7/8" 6.5#	casing to 1889 2 Cement with	
75 sacks 65-35 poz mix with 12% gel followed	by 100 sacks class "B" with 2	
2% CaCl and .75% CFR-2 with 12 1/2# Gilsonit	o non gack - Daug down 1774% o	
	e per sack.	
hours 8-15-78.		
and the second s	aning opposite the state of the	
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	- 2011 - 7.1 (八名古名三記) - 5 - 68 7 記	
\$ 10 miles 10	Self Self Self Self Self Self Self Self	
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$N_{\rm c} = M h h c^2$	of herr bell subtention family below to married forman forman forman forman forman forman	
	heary, substitution of the color of the colo	Ft.
Subsurface Safety Valve: Manu. and Type	application to the control of the co	1
18. I hereby certify that the foregoing is true and correct		
	0 1 2 7 8 8 1 mm	
SIGNED John Title Agent	DATE = 8-8-29-78	
Outili Alpadiner		
(This space for Federal or State of	ffice use)  Alix For State of Control of Con	
APPROVED BY		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		
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\*See Instructions on Reverse Side