UNITED STATES

UNITED STATES	5. LEASE . 💁 💆 💆 💆 💆					
DEPARTMENT OF THE INTERIOR	SF 078872A = 5					
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	6 6 0 2					
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME: # 5 d d b d b d b d b d b d d b					
1. oil gas 🚜	8. FARM OR LEASE NAME S CAGO					
well U well U other	9. WELL NO. 01 160 160 160 160 160 160 160 160 160					
2. NAME OF OPERATOR Oklahoma Oil Co.						
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME BEGIN					
1120 One Energy Square, Dallas, TX 75206	11. SEC., T., R., M., OR BLK. AND SURVEY OR					
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA ETZ7N, REIWEET DE					
AT TOP PROPERTY SAME	12. COUNTY OR PARISH 13. STATE &					
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same	San Juan = 5 New Mexico					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO. Historia in including the second					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)					
PEONEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6308					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: ' TEST WATER SHUT-OFF	out.					
FRACTURE TREAT	id the state of th					
SHOOT OR ACIDIZE \(\begin{array}{cccccccccccccccccccccccccccccccccccc	မည်း <u>ကို မြို့ မွားရိုက်ကြ</u>					
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330 F 2 2 7 2					
MULTIPLE COMPLETE						
CHANGE ZONES	ificayth ificayth ificayth is a construction of the construction o					
(other)	emitowten outersque have abusable to b drawn set bancido yet neither to bother to bother bancido bother to bother ba					
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 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di 	irectionally drilled, give subsurface locations and					
measured and true vertical depths for all markers and zones pertinen	t to this work.)*					
Ran GR-CCL 109. Swabbed casing dry. Perforat	ted Fruitland dermation					
1620-24 (4') and 1630 - 38 (8') with 2 jet sho	ots per foof မြန်မိုင်းdized မြန်မိုင်းမြ					
with 500 gallons 15% "Gas well acid" and swab	to recover <u>ទី ៤០៦៨ គឺ</u> Well ដូច្នេះ					
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Subsurface Safety Valve: Manu. and Type DIST. 3	Set @ Ft.					
18. I hereby certify that the foregoing is true and correct	dde s dde s de s de s de s de s de s de					
SIGNED July Alexander TITLE Agent	DATE AUGUST 29, 1978					
This space for Federal or State offi	ce use) The second of the seco					
APPROVED BY TITLE						
CONDITIONS OF APPROVAL, IF ANY:	2					
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LAW MEXICO OIL CORSCRVATION COMMISTON WELL LOCATION AND ACREAGE DEDICATION PLAT

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perator OKLAHOMA O	IL COMPANY		L	BOLACK "B	n			Well No.	
It Letter	Section	Township	<u></u>	Range	Coun	tv		<u> </u>	·
В	28	27N	•	MTT		San Juan			
wal Footuge Loc	ation of Well:	 -		1 224		Dan Ouan			
1190	feet from the	North	line and	1550	feet from	the East		line	
und Level Elev.	Producing For		Po		100.11011		Dedic	ated Acreage:	-
308	Fruitla	ınd	G	allagos			16	0	Астев
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interest an	an one lease is ad royalty).			•		,			
dated by c	ommunitization, u No If an	nitization, nswer is "	, force-pooling.	etc? onsolidation _					
If answer i	s "no," list the i	owners and	d tract descript	ions which h	ave actually	been consolid	lated. (Use reverse	side of
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forced-noci	le will be assigne	to the w	ell until all int	erests have l	een consol	idated (by cor	nmuniti	zation, uniti:	zation,
sion.	ing, or otherwise)	or until a	non-standard un	nt, eliminatir	ng such inte	rests, has been	appro	ved by the Co	ommi s
									
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