

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078872A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BOLACK J

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL GAS

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC28, T27N, R11W

12. COUNTY OR
PARISH

13. STATE

SAN JUAN

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

2. NAME OF OPERATOR

P-R-O- MANAGEMENT, INC.

3. ADDRESS OF OPERATOR

C/O DAVE SIMMONS PO BOX 48, FARMINGTON, NM 87499-0048

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' FSL & 1450' FEL

At top prod. interval reported below

SAME
SAME

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-9-78

16. DATE T.D. REACHED

8-13-78

17. DATE COMPL. (Ready to prod.)

10-5-93

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

6314

19. ELEV. CASINGHEAD

6315

20. TOTAL DEPTH, MD & TVD

2050

21. PLUG, BACK T.D., MD & TVD

1870

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2050

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1811-1819 & 1850-1860 BASIN FRUITLAND COAL SEAM

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL W/ GAMMA RAY

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
7"	20#	41'	8-3/4"	ON FILE 35 SX	
2-7/8"	6.5#	2050	5"	ON FILE 175 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA		

31. PERFORATION RECORD (Interval, size and number)

1811-1819 16 0.50" HOLES
1860-1870 20 0.50 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1811-1870	5,000# 40/70 SAND, 57,500# 20/40 SAND 45,635 GALS 70 QUALITY NITROGEN FOAM

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-18-93	3	3/4	→	0	102	TSTM	NA
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
NA	42	→	0	818	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED DURING TEST - WILL BE SOLD

TEST WITNESSED BY

MR. MAX WEBB

35. LIST OF ATTACHMENTS

CBL W/ GAMMA RAY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

R. D. SIMMONS

TITLE

AGENT

DATE

11-11-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
INFORMATION ON FILE WITH ORIGINAL WELL COMPLETION REPORT						