

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 33047	
2. NAME OF OPERATOR J. Gregory Merrion and Robert L. Bayless		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790 FNL and 1100 FWL		8. FARM OR LEASE NAME Hi Roll	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6058' GL		10. FIELD AND POOL, OR WILDCAT WAW Fruitland Pic. Cliff	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T27N, R13W	
		12. COUNTY OR PARISH San Juan	
		13. STATE N.M.	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spud, Drill, Log, Cement, Perf

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 05-21-78 Move in L & B Speed Drill. Spud 9-3/4" hole to 44 ft. Set 7", 23 lb./ft. surface casing @ 44 ft. with 10 sacks. Drilling 5" hole.
- 05-22-78 Drilling @ 1000 ft.
- 05-23-78 TD @1365 ft. Rig up Birdwell; ran IES Induction and Compensated Density logs. SDON.
- 05-24-78 Ran 57 joints, 1354.26 ft., 2-7/8" EUE 10V casing and set @ 1355 ft. GL. Fleet Cementers cemented with 150 sacks Class "G". Circulated est. 3 bbls. cement to pits. WOCT.
- 05-31-78 Rig up Drake Well Service and McCullough Wireline. Ran sinker bars to bottom. Ran Gamma Ray Correlation log and swabbed well down. Perforated Pic. Cliff as follows, per Induction Log: 1272-99' w/2 PF 2-1/8" glass jets. Well came in making 1,020 MCF/day after 30 minutes flow. Five minute SIP was 220 PSIG. Shut in awaiting pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon S. Lamm TITLE Engineer

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 06-01-78

DATE

*See Instructions on Reverse Side

OIL CO.