Originated 11/1/95

# Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street

140-7-22.

*i*-6178

,3

Santa Fe, New Mexico 87505 (505) 827-7131

Submit Original Plus 2 Copies to appropriate District Office

## <u>APPLICATION FOR</u> QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

l.	Operator: Merrion Uil & Gas UGRID #: U14634
	Address: 610 Reilly Ave., Farmington, NM 87401
	Contact Party: Connie Dinning Phone: 327-9801 ext. 126
<b>II</b> .	Name of Well: Hi Ro11 #4 API #: 30-045-23032
	Location of Well: Unit Letter D , 790 Feet from the N line and 1100 feet from the W line, Section 35 , Township 27N , Range 13W , NMPM, San Juan County
111.	Date Workover Procedures Commenced: April 12, 1996  Date Workover Procedures were Completed: April 12, 1996
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
VI.	Pool(s) on which Production Projection is based: WAW Friutland Picture Cliff
VII.	AFFIDAVIT:  State of New Mexico
	County of San Juan ) ss.
	Merrion 0&G , being first duly sworn, upon oath states:
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.
	<ol> <li>I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.</li> </ol>
	To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.  (Name) Steve Dunn
	Operations Manager (Title)

D SWORN TO before me this 17th day of May 1996							
		Dandra Osborne					
	_	Notary Public					
	amission expires: 8-30-99						
FOR O	FOR OIL CONSERVATION DIVISION USE ONLY:						
VIII.	CERTIFICATION OF APPROVAL:						
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of						
		District Supervisor, District 3 Oil Conservation Division					
		Date: 6/70/96					
IX.	DATE OF NOTIFICATION TO THE SECRETARY	OF THE TAXATION AND REVENUE DEPARTMENT.					
	DATE:						

# **MERRION OIL & GAS CORPORATION**

# HIROLL No. 4

Attachment, Section IV: Description of Workover Procedure

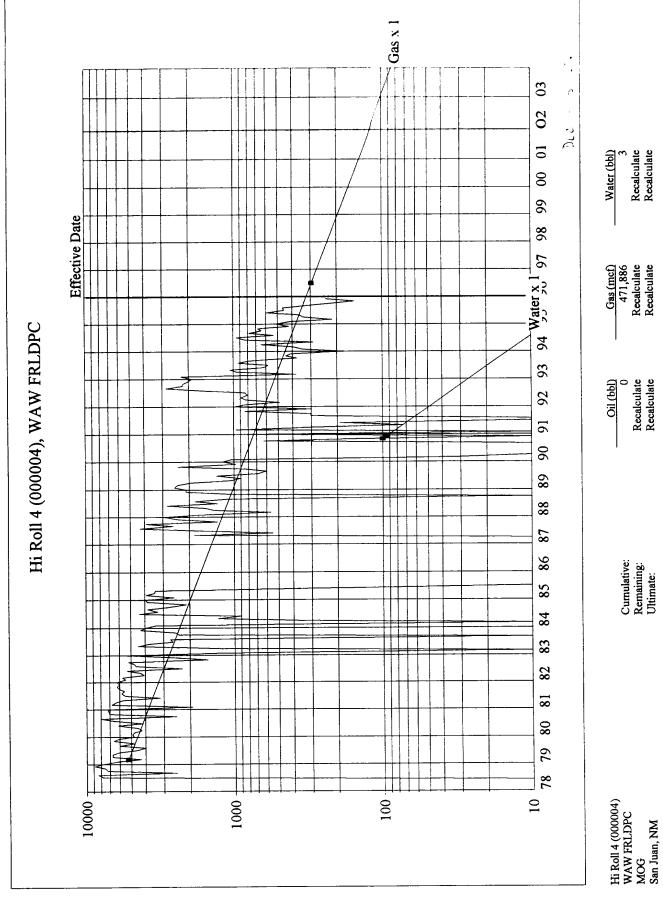
April 12, 1996

ON & OFF REPORT

Work Detail: Installed trailer mounted econoflow rotary compressor (rental unit). Start operation at 10:45 am. Initial rate = 177 MCFD, Suction 15 psi, Discharge 95 psi. Tbg/Csg 25/40 psi. Left running. (TLM)

Daily Cost: \$900

# ECONOMIC ONE LINE REPORT MPC NET RESERVES



ection	V - Attachme	ent to Well	Workover F	orm C-140	
					Designation
	Projection		Projection		Projection
Month	(MCFM)	Month	(MCFM)	Month	(MCFM)
Jun-96	300	Jun-00	163	Jun-04	8
Jul-96	296	Jul-00	161	Jul-04	8
Aug-96	292	Aug-00	159	Aug-04	8
Sep-96	289	Sep-00	157	Sep-04	8
Oct-96	285	Oct-00	155	Oct-04	8
Nov-96	282	Nov-00	153	Nov-04	8
Dec-96	278	Dec-00	151	Dec-04	8
Jan-97	275	Jan-01	149	Jan-05	8
Feb-97	271	Feb-01	147	Feb-05	8
Mar-97	268	Mar-01	146	Mar-05	7
Apr-97	264	Apr-01	144	Apr-05	7
May-97	261	May-01	142	May-05	7
Jun-97	258	Jun-01	140	Jun-05	7
Jul-97	254	Jul-01	138	Jul-05	7
Aug-97	251	Aug-01	137	Aug-05	7
Sep-97	248	Sep-01	135	Sep-05	7
Oct-97	245	Oct-01	133	Oct-05	7
Nov-97	242	Nov-01	132	Nov-05	7
Dec-97	239	Dec-01	130	Dec-05	7
Jan-98	236	Jan-02	128	Jan-06	7
Feb-98	233	Feb-02	127	Feb-06	6
Mar-98	230	Mar-02	125	Mar-06	6
Apr-98		Apr-02	123	Apr-06	6
May-98	224	May-02		May-06	6
Jun-98		Jun-02		Dec-03	9
Jul-98		Jul-02		Jan-04	9
Aug-98		Aug-02		Feb-04	9
Sep-98	<del> </del>	Sep-02	L	Mar-04	9
Oct-98		Oct-02		Apr-04	<del></del>
Nov-98		Nov-02		May-04	
Dec-98		Dec-02	<del></del>	Jun-04	<del> </del>
Jan-99		Jan-03	<del> </del>	Jul-04	
Feb-99	<del></del>	Feb-03	+	Aug-04	
Mar-99		Mar-03		1.29 0 1	-
Apr-99	<del></del>	Apr-03	<del> </del>		
May-99		May-03	<del></del>		
Jun-99	<del></del>	Jun-03	<del></del>		
		Jul-03			
Jul-99		Aug-03	<u> </u>		
Aug-99		Sep-03			
Sep-99					-
Oct-99		Oct-03			<del> </del>
Nov-99		Nov-03		_	-
Dec-99		Dec-03			
Jan-00		Jan-04			
Feb-00		Feb-04		+	
Mar-00		Mar-04			<del>                                     </del>
Apr-00	167	Apr-04	91		l



### MERRION & BAYLESS

HI ROLL - 4

Section 35, T27N, R13W San Juan County, New Mexico

### SLOPE TESTS

De	<u>epth</u>	<u>Hole</u>	Deviation
94	35 ft. 40 ft. 65 ft.		1/8° 1/8° 1/4°

State of New Mexico )
County of San Juan )

State of New Mexico )
DIL CON. COM.
DIST. 3

I, STEVEN S. DUNN, being first duly sworn, depose and state that the above and foregoing depth and hole deviation figures are true and correct to the best of my information and belief.

Notary Public

My Commission Expires 9/20/80