

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 33047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL GAS OTHER
WELL WELL

2. NAME OF OPERATOR
J. Gregory Merrion and Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2000 FSL and 1850 FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hi Roll

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland Pic. Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T27N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6034' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

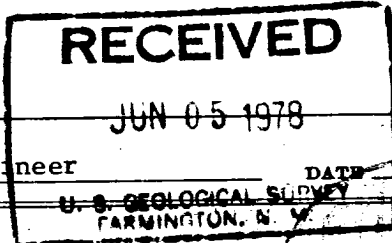
(Other) Spud, Drill, Log, Cement, Perf.

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 05-24-78 Move in L & B Speed Drill. Spud 9-3/4" hole to 41 ft. Set 40 ft. of 7" surface casing with 6 sacks. Drilling 5" hole.
- 05-25-78 Drilling @ 1000 ft.
- 05-26-78 TD @ 1340 ft. Rig up Birdwell. Ran IES Induction and Compensated Density Logs. SDON.
- 05-27-78 Ran 57 joints 2-7/8" EUE 6.4 lb./ft. production string and set @ 1337 ft. G.L., PBD @ 1315 ft. Rig up Fleet Cementers and cemented with 150 sacks Class "G". Returned 20 sacks est. to surface. WOCT.
- 05-31-78 Rig up Drake Well Service and McCullough Wireline. Ran sinker bars to TD. Ran Gamma Ray Correlation Log. Swabbed well down and perfed as follows (per Induction Log): 1239-42' w/2 PF 2-1/8" glass jets and 1248-70' w/2 PF 2-1/8" glass jets. Well came in making 1,080 MCF/day after 30 minutes flowing with slight mist of fresh water. Five minute SIP - 220 PSIG. Shut in Waiting pipeline connection.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer

DATE 06-01-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE