NO. OF C PIES RECEIVED		14	
DISTRIBUTIO	) N	<u>'</u>	
SANTA FE			
FILE			
U.S.G.S.		Ľ	
LAND OFFICE		<u></u>	<u> </u>
TRANSPORTER	OIL	<u> </u>	
	GAS	11	<u> </u>
OPERATOR			
PRORATION OFFICE		<u> </u>	<u></u>
Operator			
Merric	տ & 1	Bav'	less

DISTRIBUTION  SANTA FE  FILE	REQUEST FOI	SERVATION COMMISSION R ALLOWABLE ND	Form C-104 Supersedes Øld C-104 and C-110 Effective 1-1-65	
U.S.G.S.  LAND OFFICE  I RANSPORTER OIL  GAS (  OPERATOR	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
Operation OFFICE  Operator  Merrion & Bayless				
Box 507, Farmingto	on, NM 87401	Other (Please explain)		
Reason(s) for filing (Check proper box)  New We:1  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensat			
If change of ownership give name and address of previous owner				
Lease Name  Hi Roll  Location  Unit Letter K : 2000	Peet From The South Line of	ff State, Federal or		
_	mship 27N Range 13W	, NMPM, San Ju	an County	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved		
Name of Authorized Transporter of Cas  J. Gregory Merric	on & Robert L. Bayless	s gas actually connected? When		
If well produces oil or liquids,	Unit Sec. I wp. rige.	No 'As soon as possible		
If this production is commingled with V. COMPLETION DATA	th that from any other lease or pool, gi	New Well Workover Deepen F	Plug Back   Same Resty.   Diff. Resty.	
Designate Type of Completic	on = (X) X	X Total Depth	P.B.T.D.	
Date Spudded 5/24/78 Elevations (DF, RKB, RT, GR, etc.,	5/31/78	1340 ft. 1315 ft. Top Oil/Gas Pay Tubing Depth		
6034 ft. G.L.	Picture Cliff	1238 ft. NA Depth Casing Shoe		
1239'-42', 1	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
9-3/4" 5"	7" 2-7/8"	40 ft. 1337 ft.	150 sx	
	ATT OWART (Test must be off	ter recovery of total volume of load oil an	d must be equal to or exceed top allow	
V. TEST DATA AND REQUEST F	able for this dep	oth or be for full 24 hours) Producing Method (Flow, pump, gas lift,		
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Casing Pressure	THE NEW YORK	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	JUN 6 1978	
			II CON. COM.	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravin Si Comeneate	
Actual Prod. Test-MCF/D 1080 MCF/day	1/2 hr. Tubing Pressure(Shut-in)	-()- Casing Pressure (Shut-in)	Chok 5200	
Testing Method (pitot, back pr.)  Back Pressure	None None	18.5 PSIG 1-1/4"		
VI. CERTIFICATE OF COMPLIA		OIL CONSERVATION COMMISSION  JUN 6 19 76		
I hereby certify that the rules and Commission have been complied	i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ  DEPUTY OIL & GAS INSPECTOR, DIST. #5		
Above is tide and complete		TITLE		
Marine J	/ Junn	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device well, this form the well in accordance with RULE 111.		
	gineer	tests taken on the work must be filled out completely for al		
	Title)	able on new and recompleted wells.  Fitl out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of conditions.		
	5-78 (Date)	well name or number, or transport	et or other much change of coulds.	

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition