DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE Type of Well Oner Name of Operator Mecricin Oil & Gas Corporation Address and Telepape Sec. T. R. M. or Survey Description Section 35, TZ7N, R13W Section 35, TZ7N, R13W Section 35, TZ7N, R13W CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intest Abandomment Recompletion Non-Routine Friending any proposed work. If well is directionally distributed by the User Sund of Plains Recompletion Describe Proposed or completed Operations (Clearly sate all perinant educality, and give pertinent dates, including criminated date of starting any proposed work. If well is directionally distributed by the User Sund of Sunday Sun	stribution: 0+4	(BLM): 1-Accounting: 1- Lan	d; 1-File			
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE						ease Designation and Serial No.
Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE						JM-33047
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