NO. OF COPIES SECTIVED 4		/
DISTRIBUTION SANTAFE	NEW MEXICO OIL CONSCRUATION COMMISSION Rim C+1 REQUEST FOR ALLOWABLE Supersed	7 04 c+ Old C-104 and C-110
PILE	AND	1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS .	
LAND OFFICE	AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS	
FRAHSPORTER GAS (·	
OPERATOR /	·	
PROBATION OFFICE		
Operator		
J. Gregory Merrion and	Robert L. Bayless	
Address		
P.O. Box 507, Farmingt	on, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:	
Recompletion	OII Dry Gas X	
Change in Ownership	Casinghead Gas Condensate	
If change of ownership give name and address of previous owner		
DESCRIPTION OF WELL AND I	EASE	
Lease Name	Weil No. Pool Name, Including Formation Kind of Lease	Lease No.
Hi Roll	3 WAW Fruitland Pic. Cliff State, Federal or Fee Federa	1 M33047
Location		
Unit Letter G; 1350	Feet From The North Line and 1850 Feet From The East	
Line of Section 35 Tow	nship 27N Ronge 13W , NMPM, San Juan	County

Lease No. ral TM33047 County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔨 Address (Give address to which approved copy of this form is to be sent) P.O. Box 507, Farmington, NM 87401 J. Gregory Merrion and Robert L.
well produces oil or liquids,
ve location of tanks. Bayless Is gas actually connected? If well produces oil or liquids, give location of tanks. No As soon as possible If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back | Same Resty. Diff. Resty. New Well Workever Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 9/13/78 1338 ft. 1313 ft. 9/6/78 Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Tubing Depth 943/1235 ft. Fruitland/Pic. Cliff 6007 ft. G.L. Depth Casing Shoe Perforations 1336 ft. 943-45 ft., 1238-44 ft. TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 7'' 9-5/8" 42 ft. 6 sacks 2-7/8" 150 sacks 1336 ft. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, eas lift, etc.) Date of Test Date First New Cil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test 4 Water - Bble. Oil-Bble. Actual Pred. During Test <u>C)</u>> **GAS WELL** Grayity of Condensate Bbls. Condensate/MMCI Actual Prod. Toot-MCF/D Length of Test 750 MCF/day 1 hour Choke Size

Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Teeting Method (pitot, back pr.) 21 PSIG Back Pressure none

TITLE .

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

then So elum			
	(Signature) Engineer		
	(Tale) 9–15–78		

(Date)

OIL CONSERVATION COMMISSION

APPROVED_ ByOriginal Signed by A. R. Fordrick SUPERVISOR DIST. #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.