									/		
Form 9-330 (Rev. 5-63)			CT 4 T	·ÉC	SUBMIT IN	DUPLICATE.			pproved		
(1201 0 00)	UNITED STATES (Sweather)								· · · · · · · · · · · · · · · · · · ·		
<u>.</u> .	DEPARTMENT OF THE INTERIOR structions of reverse side										
GEOLOGICAL SURVEY								NY 33047 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
WELL CO	MPLETION	OR RECON	APLETIC	ON R	EPORT AN	D LOG*	G. IF INDIAN.	ALIJO:			
1a. TYPE OF WEL					Other		7. CNIT AGRE	EMENT	NAME		
	WEI	1 , 4 ,	*								
NEW WORK DEEP PLUG DIFF. Other DEEVEL OVER DEEP DACK DESVR. Other								S. FARM OR LEASE NAME			
WELL OVER EN BACK BESVE. OTHER								Hi Roll			
J. Gregory	Merrion a	nd Robert I	. Bayl	.ess	: -		9. WELL NO.	-			
3. ADDRESS OF OPE		3									
P.O. Box 5	07, Farmin		87401		-		10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).								WAW Fruitland Pic. Clif			
At surface	1350 FM. a	nd 1850 FEI					11. SEC., T., B OR AREA	, ж., (OR BLOCK AND SURVEY		
•	erval reported be					•					
at top prod. in	same		-					Sec. 35, T27N, R13W			
At total depth	same		<u> </u>	.		ISSUED	12. COUNTY O		13. STATE		
			14. PER	MIT NO.	DATE	ISSUED	PARISH		N.M.		
			l cover (Peadu to	prod) 10 ===	VATIONS (DF, RKB,	San Jua		ELEV. CASINGHEAD		
15. DATE SPUDDED	1	EACHED 17. DATE		Ready 10	i	6007 ft. G			· .		
9/6/78	9/8/7	0, BACK T.D., MD 4	13/78	TE MITT	TIPLE COMPL.,	1 23. INTERVALS	ROTARY TOOL	LS	CABLE TOOLS		
20. TOTAL DEPTH, MD		1313 ft.	IVD 22.	HOW M	VA.	DRILLED BY	0-TD	1			
1338 ft.		D AND TVD)*	·>	0 10	1 2:	5. WAS DIRECTIONAL					
			, 501102,				:		SURVEY MADE		
943-45 ft. Fruitland - 1238-44 ft. Pic. Cliffs									no		
26. TYPE ELECTRIC							1	27. W	AS WELL CORED		
		n Log, IES	Induct	ion.	& Density	Log			no		
	COTTCIACIO				ort all strings set		 				
29.	WEIGHT, LB.				LE SIZE	CEMENTING RECORD AMOUNT PULLED					
7"	23 1h	./ft. 42	f t	9-1	5/8"	ks	s				
2-7/8"	23 lb./ft. 42 ft. 9-5 6.4 lb./ft. 1336 ft. 5"			7	ks						
2-110		7-01 1333									
	_										
29.		LINER RECORD	·			30.	TUBING RECO	RD			
SIZE	TOP (MD)	воттом (мр)	SACKS CE	MENT*	SCREEN (MD)	SIZE	DEPTH SET (M	D)	PACKER SET (MD)		
					<u>.</u>	.	· · ·				
					1.4	<u> </u>	·- · · · · · · · · · · · · · · · · · ·				
31. PERFORATION RE	82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
943-45'	.430" 2PI	DEPTH INTERV	MOUNT AND KIND OF MATERIAL USED								
1238-44' .430" 2PF											
ı											
					l	<u> </u>					
83.*	TION PROF	UCTION METHOD (Flowing, ac		OUCTION umping—size and	type of pump)	WELL	BTATU	8 (Producing pr		

				1	,			
83.*								
9/13/78	ION PRODUCT	ion METHOD (Flo Flowing	wing, gas lift, pi	umping—size and t		WELL STATUS (Producing or a shut-in) Slutto in		
9/13/78	1 hr.	1"	PROD'N. FOR TEST PERIOD	OIL—BBL.	31.25	OH CON COM		
FLOW, TUBING PRESS.	casing pressure 21 PSIG	CALCULATED 24-HOUR BATE	OIL-BBL.	GA8—MCF. 750	WATER—BBL	DIS1. 0		
84. DIBPOSITION OF G	_	el, vented, etc.)		-		teven S. Dunn		
35. LIST OF ATTACH					SFP 1 8 1978			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records U. S. GEOLOGIONLISURYBY FARMINGTON, N. M. Engineer TITLE

BIGNED