

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 33047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hi Roll

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland Pic. Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T27N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
J. Gregory Merrion and Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 507, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1350 FNL and 1850 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6007' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Log, Perf, Test

REPAIRING WELL

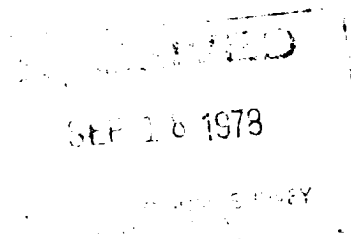
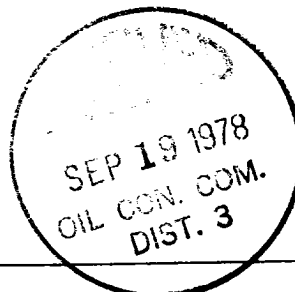
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-13-78 Rig up Drake Well Service and Blue Jet. Ran Gamma Ray Correlation Log. Swabbed hole to 850 ft. and perfed Fruitland 943-45 ft. w/2PF 2-1/8" glass jets. Swabbed to 1150 ft. Fruitland making 10 MCF/day after 45 minutes. Perfed Pictured Cliffs 1238-44 ft. w/2PF 2-1/8" glass jets. Well unloaded and flowing to clean up. Flow test after 1 hour flowing, 1/2 hour shut in, 1 hour flow: SIP - 222 PSIG, Q=750 MCF/day on 1" plate. Shut in well for pipeline connection.



18. I hereby certify that the foregoing is true and correct

SIGNED

Steven L. Luman

TITLE

Engineer

DATE

9-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC