

tribution: O+4 (BLM-Farmington); 1-Well File; 1-Earleen(Acctng); 1-Geology; 1-Becky(Land)

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-33047

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
Hi Roll 3

2. Name of Operator

MERRION OIL & GAS CORPORATION

9. API Well No.  
30-045-23034

3. Address and Telephone No.

P. O. Box 840, Farmington, NM 87499 (505) 327-9801

10. Field and Pool, or Exploratory Area  
WAW Fruitland P. C.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1350' FNL & 1850' FEL  
Section 35, T27N, R13W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intention  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion Oil & Gas Corporation Plugged and Abandoned this subject well as follows:

January 12, 1993

MI cement equipment. Could not pump into casing at 1400 psi. MIRU JC Well Service on 1/12/93. PU 1-1/4" tubing to 1230', circulated down to 1244'. Mix and pump 17 sacks neat cement (yield 1.15 cu.ft./sx and density 15.6#/gal). Pulled 600' tubing, mix and pump 18 sacks neat cement. POOH, top off casing. Could not pump into annulus - 800 psi. Rel JC Well Service on 1/12/93. WO dry hole marker and surface rehabilitation.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date

1/21/93

APPROVED

(This space for Federal or State office use)

Approved by

Title

Date

JAN 26 1993

Conditions of approval, if any:

NMOC

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side