

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-P for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 FSL and 1450 FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☒
SHOOT OR ACIDIZE ☐	☒
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☒
ABANDON* ☐	☐

(other) Plug Back & Fruitland Completion

5. LEASE
NM 33047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hi Roll

9. WELL NO.
01-20-70

10. FIELD OR WILDCAT NAME
WAW Fruitland Pic. Cliff

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 35, T27N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.
30-045-23035

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5998 ft. GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 06-26-79 Trip out with tubing. Ran dump bailer and spotted 2-1/2 gal. Class B" cement with 3% CACL₂ from 1204' to 1194' by pipe tally. Shut in; WOCT.
- 06-27-79 Ran sinker bar, found PBTD @ 1182.5' GR. Ran dump bailer, spotted 6 gal. cal-seal from 1182.5' to 1175'.
- 06-28-79 Ran sinker bar, found PBTD @ 1182' GR. Rig up Western pressure test casing to 4250 PSIG (bled 50 PSI in 3 min.) Held ok. Ran sinker bar to check for clearance for perforating gun. Rig up McCullough, perforated 1119-23" per induction log with 9 holes - 33". Ran tubing to 1182', pick up to 1170', load hole with acid 15% HCL. Let set while trip tubing. Breakdown @ 1800 PSI;

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

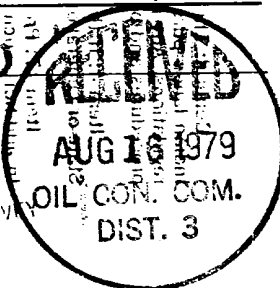
SIGNED Steven S. Allen TITLE Engineer DATE August 3, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud, or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. ELEVATION	3008 ft.
18. COUNTY	Sec. 35, T. 118N, R. 118E
19. FIELD OR WORK AREA	WAW Field
20. WELL NO.	07-02-79
21. FARM OR LEASE	HI Roll
22. DATE	06-29-79

rate 5.5 BPM @ 1600 PSIG, ISDP 800 PSIG. Pumped 6 bbls. acid and 25 bbls. fresh water. Pressure to 600 PSI in 2 min. 2 in ISDP

Rig up Western and bail off w/ 500 gal. 15% HCL. Rig up Newsco and foam fraced well with 15,000 lbs. 20/40 sand. Shut in for three hrs. Blowing back on 1/2" choke.

Blowing 7 MCF/day. Load up with water. Left J. Gregory Merion & Robert L. Bawle, Inc.

Run 1-1/4" EUE siphon string and clean 6 in. to 1182'. Shut in. Well making 7 MCF/day to atmosphere. Shut in.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

SUBSEQUENT REPORT OF

- REQUEST FOR APPROVAL TO
- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR AFTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON
- (Other) Plug Back & Fracture Completion

DATE

DATE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent data including estimated date of starting any proposed work. If well is questionably drilled measured and true vertical depths for all markers and zones pertinent to this work.)

- 06-26-79 Trip out with tubing. Ran dump bailer and spotted 2-1/2" cement with 3% GAC. From 1204' to 1194' by pipe caliv. Shut in.
- 06-27-79 Ran sinker bar, found PSTD 9 1182.5' GR. Ran dump bailer cal-seal from 1182.5' to 1175'.
- 06-28-79 Ran sinker bar, found PSTD 9 1183' GR. Rig up Western 4250 PSIG (bled 50 PSI in 3 min.) Held OK. Ran sinker bar clearance for perforating gun. Rig up McGillich, ran induction log with 9 holes - 33". Ran tubing to 1183' load hole with acid 12% HCL. Test set while trip tubing (over)

Subsurface Safety Valve Model and Type

18. I hereby certify that the foregoing is true and correct.

SIGNED _____ DATE _____

(This space for Federal use only)

DATE _____ TITLE _____

APPROVED BY _____

