				i		ı	
-	DISTRIBUTION SANTA FE	FOR ALLOWABLE					
	U.S.G.S.	AND G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRAN PORTER GAS			; AP1	30-045-23105		
-	OPERATOR / PRORATION OFFICE						
	Southland Royalty Company						
P. O. Drawer 570, Farmington, New Mexico Other (Please explain)							
:	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conder					
	change of ownership give name nd address of previous owner						
	ESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F		Kind of Lease		Lease No.	
	Leose Name Hanks	24 Blanco Mesa	_		or F•• SF-077874		
Unit Letter B 670 Feet From The North Line and 1850 Feet From The East							
Line of Section 5 Township 27N Range 9W , NMPM, San Juan							
<u>م</u> . ا	ESIGNATION OF TRANSPORT	or Condensate X	Address (Give address		ed copy of this form is to	be sent)	
-	Plateau, Inc. P. O. Box 108, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)						
-	Southern Union Gathering Company P. O. Box 1899, Bloomfield, New Mexico If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When						
1	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	no	numbers			
	COMPLETION DATA Designate Type of Completion	h that from any other lease or pool, Oil Well Gas Well n - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		
-	8-20-78 Elevations (DF, RKB, RT, GR, etc.,	4-3-79 Name of Producing Formation	5783 Top Oil/Gas Pay		57731 Tubing Depth		
	7103' GR	Mesaverde	5447'		5640 Depth Casing Shoe		
'	5447 ' - 5764 '			5773'			
		TUBING, CASING, AND	DEPTH SE		SACKS CEME	ENT	
12-1/4" 8-3/4"		9-5/8"	308'		160 sxs		
		7"	3400'		175 sxs 270 sxs		
	6-1/4''	4-1/2" 1-1/2"	5640' (Perf'	d 5308'-5	312')		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at						
	Date First New Oil Run To Tanks	Date of Test	Producing Kethod (Flow	, pump, gas lif	t, etc.)		
1	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
-	Actual Prod. During Test	Cii-Bbis.	Water - Bbls.		Gas - MCF	1	
ا د	GAS WFLL				· · · · · · · · · · · · · · · · · · ·		
	Actual Prod. Test-MCF/D 1,135	Length of Teet 3 hrs	Bbis. Condensate/MMCI		Gravity of Condensate	» <i>f</i>	
-	Testing Method (picot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-	-in)	Choke Sixb	4	
L	Back Pressure	841 psig	011 6	ONSERVA			
1. C	ERTIFICATE OF COMPLIANC	CE CE	OIL CONSERVATION COMMISSION				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chan Kerin
(Signature)
District Production Manager (Title)
() itie)
April 5, 1979

(Date)

TITLE This form is to be filed in compliance with RULE 1104.

· Original Signed by a. T. Vardrick

APPROVED_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

CICTURE # 3

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.