

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)
AT SURFACE: 670' FNL & 1850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/> (REVISED)	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	

5. LEASE <u>SF-077874</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME <u>Hanks</u>	
9. WELL NO. <u>24</u>	
10. FIELD OR WILDCAT NAME <u>Blanco Mesaverde/Harris Mesa Chacra</u>	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA <u>Section 5, T27N, R9W</u>	
12. COUNTY OR PARISH <u>San Juan</u>	13. STATE <u>New Mexico</u>
14. API NO.	
15. ELEVATIONS (SHOW DF, KOB, AND WD) <u>7103' GL</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SOUTHLAND ROYALTY COMPANY hereby proposes to replace tubing and test for communication as follows:

- 1) Set chokes in both tubing strings. Blow down. ND wellhead. Install BOP. Visually check donut for damage and leak.
- 2) POOH with 1-1/4" X 1" tapered short string.
- 3) Unseat Model "F" seal assembly, and POOH with 1-1/2" long string, lay down and haul to yard.
- 4) Visually inspect seal assembly and repair as required.
- 5) PU work string of 2-3/8", 4.7#, J-55, EUE tubing with 4-1/2" packer. Set packer at + 4300'.
- 6) Test for behind pipe communication by shutting in Chacra and flowing Mesaverde. Evaluate tests for required repairs.

Subsurface Safety Valve: Manu. and Type ***CONTINUED OTHER SIDE*** Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Ziller TITLE Dist. Engineer DATE June 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side.

APPROVED
SEP 08 1982
James F. Sims
FOR JAMES F. SIMS
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

- 7) *TIH with new 1-1/2" tubing string and re-land at + 5640' in Model "F" packer at 4400' with 1.375" ID seating nipple above the gas anchor.*
- 8) *TIH with 31 joints of 1" EUE and 101 joints 1-1/4" IJ tubing and re-land at 4206'. Run pump out plugs as required.*
- 9) *ND BOP. NU Wellhead. Pump out check with rig pump.*
- 10) *Flow test and gauge each zone to insure plugs were pumped.*
- 11) *Rig down.*