

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
670' FNL 1850' FEL, Sec. 5, T-27-N, R-9-W, NMPM

5. Lease Number
SF-077874

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hanks #24

9. API Well No.
30-045-23105

10. Field and Pool
Chacra/Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM1) Title Regulatory Administrator Date 1/21/99
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date FEB 19 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

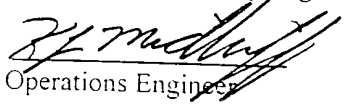
Hanks #24
Chacra/Mesa Verde
670' FNL & 1350' FEL
Unit B, Section 05, T27N, R09W
Latitude / Longitude: 36° 36.5167' / 107° 48.2822'
DPNO: 2719802 (MV)
Tubing Repair Procedure

Project Summary: The Hanks #24 was drilled in 1978 as a dual well. The tubing was pulled in June 1982 when a hole was found five joints below the well head in the Mesa Verde tubing. When the tubing was pulled the tail pipe parted leaving 382', 12 joints, of 1-1/2" tubing in the hole below the packer. A recent wireline check found tight spots at 4387' and fluid at 3500' in the Mesa Verde tubing. We propose to pull the tubing, replace any worn or scaled tubing and add a plunger lift for the Mesa Verde string.

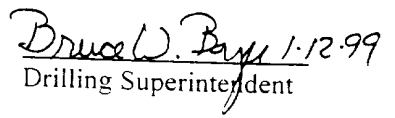
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The tapered Chacra tubing is 1", 1.7#, J-55 (993') and 1-1/4", 2.4# U-55 set at 4205' with a gas anchor on bottom. A Baker Model F packer is set at 4400'. TOOH with Chacra tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. The Mesa Verde tubing is 1-1/2", 2.76#, J-55 IJ with one 10' and one 20' blast joints at an unknown depth (most likely at 4261') set at 5424'. **There are 12 joints, 382' of 1-1/2" tubing (fish) in the hole below the packer.** Production does not justify an attempt to recover the fish. Pull out of Model F packer with straight pickup. TOOH with Mesa Verde tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TOF H-5390
TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land Mesa Verde tubing at approximately 5424'.
6. TIH with the Chacra tubing, replacing the gas anchor with a seating nipple one joint off bottom and a retrievable plug. Do not broach Chacra tubing because it may prevent recovery of the plug. Land the tapered Chacra tubing at approximately 4200'. ND BOP and NU WH. Run a wireline to remove the retrievable plug in the Chacra tubing. Pump off expendable check in Mesa Verde tubing. Swab Mesa Verde tubing to SN. Circulate Chacra tubing with air. RD and MOL. Return well to production.

Hanks #24
2719802 (MV)
Tubing Repair Procedure

7. Production operations will install the plunger lift.

Recommended: 
Operations Engineer

Kevin Midkiff
Office - 326-9807
Pager - 564-1653

Approved:  1-12-99
Drilling Superintendent

KLM/jms