4 4000 (5			/
4-USGS (Farmington)		SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424.
(May 1963) DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)			5. LEASE DESIGNATION AND SERIAL NO.
			NN 00010
	GEOLOGICAL SURVEY		NM-33040 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
STINIDBY NO	TICES AND REPORTS O	N WELLS	
	A. A. A. III on to doonon or ning had	er to a almerent reservals.	■ 변환되고 역 률전체
Use "APPL	ication for PERMIT—" for such pro	posats.)	7. UNIT AGREEMENT NAME
1. OIL GAS .			
WELL WELL X OTHER			8. FARM OR LEASE NAME
2. NAME OF OPERATOR			
Dugan Production Co	orp.		9. WELL NO.
3. ADDRESS OF OPERATOR			
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL OF WILDCAT
See also space 17 below.)			WAW - Pictured Cliffs
At surface			11. SEC., T., B., M., OR BLK. AND
1450' FNL - 2000' FWL			SURVEY OR AREA
			Sec 19 T27N R13W = 5
14 may var No	15. ELEVATIONS (Show whether DF.	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.			San Juan E NME
	6100' GR		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF IN	TENTION TO:	SUBSEQ	UENT REPORT OF
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Plat	Correction X
(Other)		Completion or Recomp	s of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is din nent to this work.) *	operations (Clearly state in perturent ectionally drilled, give subsurface locationally drilled, give subsurface locations)	ions and measured and true vertice	including estimated date of starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting any call depths for all markers and zones perticular to the starting and zon
	LOCATION HAS BEEN MOV	ED 50'	Hyperaction of the control of the co
	TO MAKE LOCATION ORT	HODOX	The control of the co
	From: 1400' FNL - 200	IO EMI	
	From: 1400' FNL - 200	OF THE	
	To: 1450' FNL - 200	no' FWI	Copert with a resident with a resident turble to the resident to the resident turble
	10. 1430 THE 200	N. A.	
			-CELLED IN
		1	#5670 FOR
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		S. GEOLOGICAL SURVEY	
		4 U.	于/ TWIN
			######################################
	<u>(</u>		<u> </u>
18. I hereby certify that the forest	/ -	· ·	DATE 8-31-78
SIGNED O. A. W	UM TITLE _F	Petroleum Engineer	DATE8_31-78
Thoma's A' Di	igan	_	
(This space for Federal or State	e office use)		
APPROVED BY	V TITLE		DATTE SEE SEE
CONDITIONS OF APPROVAL	IF ANY:		문 취원 회 등 보는 ' 및 환경

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

E.V.Echohawk LS

All distances must be from the outer boundaries of the Section Operator Lease Well No. Faith Production Corporation Unit Letter Township Range County 27 North 13 West San Juan Actual Footage Location of Well: 1450 feet from the North line and 2000 West feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6100 Pictured Cliffs WAW 184.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1450 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Thomas A. Dukan Position Petroleum Engineer Dugan Production Corp. -31-78 🕟 SEC 19 on this plat was platted from field of actual surveys may be me or 7 1978 OIL CON. COM. Date Surveyed DIST. 3 March 7, 1978 Registered Professional Engineer Certificate No.

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