

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSURMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-33040	
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FNL - 2000' FWL 1450'		8. FARM OR LEASE NAME Faith	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6100' GR		10. FIELD AND POOL, OR WILDCAT WAW Pictured Cliffs	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 19 T27N R13W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>spud, surface csg, csg</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-78

Moved in and rigged up Morrow Drlg Co. Spudded 7-7/8" hole @ 1:15 p.m. Drlg to 41'. Ran 1 jt 5-1/2" OD 14# ST&C csg. TE 39.45' set @ 41' GR. Cemented to surface w/8 sx. Job complete @ 3:00 p.m. 8-31-78.

9-5-78

Ran 47 jts 2-7/8" OD 6.4# CW-55 10R NEUE tbg for csg. TE 1432.81' set @ 1432' GR. Preflushed hole w/250 gals CW-7 mud wash. Had good circulation and reciprocated pipe while cementing. Cemented w/60 sx 65-35 poz w/12% gel w/1/4# cello flake per sx followed w/50 sx class "B" w/1/4# cello flake per sx. Total slurry 216 cu ft. Bumped plug w/1500 psi. Released to 750 psi. Shut in. POB 12:50 p.m. 9-4-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

SEP 14 1978

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO