

5 MMS, Fmn UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

1 File 1 TR SUBMIT IN DUPLICATE*

1 MW

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 33040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Faith

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT WAW Fruitland P.C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19 T27N R13W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' FNL - 2000' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED 6-22-78

12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUNDED 9-4-78 16. DATE T.D. REACHED 9-3-78 17. DATE COMPL. (Ready to prod.) 10-29-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6100' GL 19. ELEV. CASINGHEAD 6100' GL

20. TOTAL DEPTH, MD & TVD 1443' 21. PLUG, BACK T.D., MD & TVD 1412' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 1340-1349'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes entries for 5-1/2" and 2-7/8" casings.

29. LINER RECORD and 30. TUBING RECORD. Includes columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD).

31. PERFORATION RECORD (Interval, size and number) 1340-1349', 1 JSPF, 2-1/8" (10 holes) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes DEPTH INTERVAL (MD) and AMOUNT AND KIND OF MATERIAL USED.

33.* PRODUCTION. Includes DATE FIRST PRODUCTION (9-4-82), PRODUCTION METHOD (flowing), WELL STATUS (SI), DATE OF TEST (12-5-82), HOURS TESTED (3), CHOKER SIZE (7/16"), PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold TEST WITNESSED BY Jim L Jacobs

35. LIST OF ATTACHMENTS

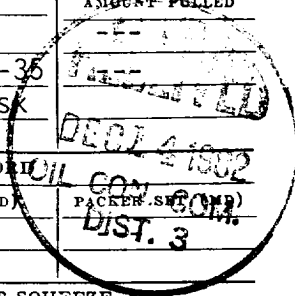
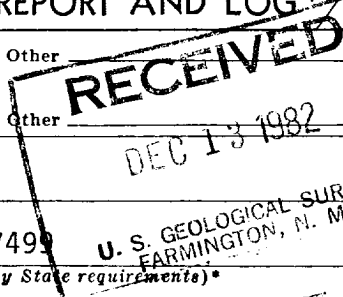
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Jim L. Jacobs TITLE Agent

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT BY [Signature]

DEC 10 1982



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES		NAME	TOP	
FORMATION	DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
TOP	BOTTOM			
		LOG TOPS		
		Kirtland	80'	
		Fruitland	862'	
		Pictured Cliffs	1340'	