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V. Produced Wa  POD  Report  Well Complet  Sepud Date  8-31-78  Pilole Size  7-7/8"  4-3/4"	tion Data	* Ready Dai .0-29-82 * C 5-1/2 2-7/8	asing & Tub 2" 8" 4"	1443 ' ing Size  Fest Date	14 13	32 ' 27 ' Test Le	Depth Set	** PBTD .412'	9.4 cf 216 cf	134( ** Sac : Cla	Perforations 0-1349' ks Cement
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V. Produced War POD  28/4056  V. Well Complet  Begin Date  8-31-78  Produced War  Spud Date  8-31-78  Produced War  1-7/8"  4-3/4"  VI. Well Test Date  Market Date  Market Date  Chuke Size	ata  Gas D  1-10	" Ready Dai 0-29-82 " C 5-1/2 2-7/8 1-1/4	asing & Tub 2" 8" 4"	1443 ' ing Size  Fest Date	14 13 3	41' 32' 27' "Test Les hrs.	Depth Set	* PBTD 412' 3 psi F 110 psi	9.4 cf 216 cf	134( ** Sac E cla E (1:	Perforations 0-1349' ks Cement ass B 10 sx)  ** Cog. Pressure psi FL
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V. Produced Wa  B POD  S / 40 S 6  V. Well Complet  B Spud Date  8-31-78  Hole Size  7-7/8"  4-3/4"  VI. Well Test Date  Chuke Size  7/16"  1 hereby certify that the rewith and that the information	ata  Gas D  1-10	2-7/8 1-1/4 elivery Date 6-95 Conservation D	asing & Tubi 2" 8" 4" 12–5	1443 ing Size  Fest Date 5-82 Water	14 13 3	32' 27' Test Less hrs. Gas ICF - t	Depth Set	* PBTD 412' 3 psi F 110 psi	9.4 cf 216 cf	134( ** Sac : Cla : (1:	Perforations )-1349' ks Cement ass B 10 sx)  ** Cag. Pressure psi FL 5 psi SI ** Test Method
V. Produced Wa  POD  Syldoso  Well Complet  Synd Date  8-31-78  Pilole Size  7-7/8"  4-3/4"  VI. Well Test Da  Inte New Oil  Choke Size  7/16"  Thereby certify that the new oil the reby certify the new oil the reby certification the reby certific	ata  Gas D  1-10	2-7/8 1-1/4 elivery Date 6-95 Conservation D	asing & Tubi 2" 8" 4" 12–5	1443 ing Size  Fest Date 5-82 Water	14 13 3	41' 32' 27' "Test Les hrs. "Gas lCF - t	Depth Set	** PBTD .412' 3 psi F 110 psi	9.4 cf 216 cf	134( ** Sac : Cla : (1:	Perforations )-1349' ks Cement ass B 10 sx)  ** Cag. Pressure psi FL 5 psi SI ** Test Method
V. Produced War Pop 28/40 56 V. Well Complete Spud Date 8-31-78  ** Hole Size 7-7/8"  4-3/4"  VI. Well Test Date New Oil  ** Chuke Size 7/16"  ** I hereby certify that the month of the information knowledge and belief. Signature:	ata  Gas D  1-10  ules of the Oil an given above	Property Date 6-95 Oil Conservation Dries true and comp	asing & Tubi 2" 8" 4" 12–5	1443 ing Size  Fest Date 5-82 Water	14 13 8 M 63	41' 32' 27' "Test Les hrs. "Gas lCF - t	Depth Set	** PBTD .412' 3 psi F 110 psi	9.4 cf 216 cf	134( ** Sac : Cla : (1:	Perforations )-1349' ks Cement ass B 10 sx)  ** Cag. Pressure psi FL 5 psi SI ** Test Method
V. Produced Wa  POD  Syldoso  Well Complet  Spud Date  8-31-78  Pilole Size  7-7/8"  4-3/4"  VI. Well Test Date  Chuke Size  7/16"  I hereby certify that the rewith and that the information knowledge and belief.  Signature:  Printed name:  But  Printed name:	ata  Gas D  1-10  ules of the Oil in given above in the Crane	Property Date 6-95 Oil Conservation Drist true and comp	asing & Tubi 2" 8" 4" 12-5	1443 ing Size  Fest Date 5-82 Water	14 13 8 M 63 ///Approv	41' 32' 27'  Test Les hrs.  Gas ICF - t MCFD- Ol	Depth Set	** PBTD .412' 3 psi F 110 psi	9.4 cf 216 cf	134( ** Sac : Cla : (1:	Perforations )-1349' ks Cement ass B 10 sx)  ** Cag. Pressure psi FL 5 psi SI ** Test Method
V. Produced Wa  POD  Syldoso V. Well Complet  Spud Date  8-31-78  Hole Size  7-7/8"  4-3/4"  VI. Well Test Da  The New Oil  Chuke Size  7/16"  Thereby certify that the rewith and that the information knowledge and belief.  Signature:  Printed name:  But  Title: Production	ata  Gas D  1-10  ules of the Oil in given above in the Crane	Pready Dail 10-29-82  Property Date 6-95  Oil 1-1/4  Conservation Drist true and comparing the compa	asing & Tubi 2" 8" 4" 12-5	1443 ing Size  Fest Date 5-82 Water	14 13 8 M 63 ///Approv	41' 32' 27' "Test Les hrs. "Gas lCF - t	Depth Set	** PBTD .412' 3 psi F 110 psi	9.4 cf 216 cf	134( ** Sac : Cla : (1:	Perforations )-1349' ks Cement ass B 10 sx)  **Cag. Pressure psi FL 5 psi SI **Test Method
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V. Produced War Pob 28/40 56  V. Well Complet Spud Date 8-31-78  ** Hole Size 7-7/8"  4-3/4"  VI. Well Test Date New Oil  ** Choke Size 7/16"  ** I hereby certify that the rewith and that the information knowledge and belief. Signature:  Printed name:  But Title: Production Date: 1/16/95  ** If this is a change of open service of the production of	ata  Gas D  1-10  ules of the Oil an given above in the Oil and Crane on Super	Phone: 3 be OGRID nut	asing & Tubi 2" 8" 4" 12–5  ivision have believe to the be	1443 ting Size  Fest Date 5-82 Water  Decen complied est of my	Title: Approv	y Test Les hrs.  Gas  Gas  CF - t  MCFD-  Ol  2-9  ed by:	Depth Set	** PBTD .412' 3 psi F 110 psi	9.4 cf 216 cf  Pressure L SI AOF	134( ** Sac : cla : (1:	Perforations )-1349' ks Cement ass B 10 sx)  **Cag. Pressure psi FL 5 psi SI **Test Method

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