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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23128

I. Operator
Western Oil & Minerals, Ltd.
Address
P. O. Drawer 1228, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marron	Well No. 5A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM03605A
Location Unit Letter P ; 810 Feet From The S Line and 840 Feet From The E Line of Section 27 Township 27N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Merit Oil Corp.	Address (Give address to which approved copy of this form is to be sent) Suite 300, 300 W. Arrington Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 27	Twp. 27N	Rge. 8W
	Is gas actually connected?		When Soon	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-29-78	Date Compl. Ready to Prod. 4-23-78		Total Depth 5370' drlr			P.B.T.D. 5340'		
Elevations (DF, RKB, RI, GR, etc.) 6720 UGL	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5061'			Tubing Depth 5210'		
Perforations						Depth Casing Shoe 5378'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	8-5/8" 24.00		216'			Circ.		
7-7/8"	4-1/2" 10.50		5378'			2 stq., 116 sx + 320 sx		
	1-1/4"		5210'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1359	Length of Test 3 hrs.	Bbls. Condensate/MMCF Trace	Gravity of Condensate
Testing Method (pitot, back pr.) B.P.	Tubing Pressure (shut-in) 1012	Casing Pressure (shut-in) 1012	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Elliott A. Riggs

Agent
(Title)

May 11, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 15 1979
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.