

F

30-045-23148

7-25-78

F. Loc. 990/N; 1180/W

Elev. 6156 GL

Spd. 9-5-78

Comp.

TD 2044

PB

Casing S. 8 7/8 @ 162 W 135 Sx.

Int. @ W

Sx. Pr. 2 7/8 @ 2020 W 260 Sx.

T. @

Csg. Perf.

1872-1887

Prod. Stim.

SFF

T
R
A
N
SI.P. TSTM ^{BO/D} MCF/D After 3

Hrs.

SICP 125

PSI After

Days GOR

Grav.

1st Del.

s

TOPS		NIID	Well Log	TEST DATA						
Kirtland		C-103	Plat	Schd.	PC	Q	PW	PD	D	Ref.No.
Fruitland	1560	C-104	Electric Log							
Pictured Cliffs	1870		C-122							
Cliff House		Ditr	Dfa							
Menefee		Datr	Dac							
Point Lookout		MIT PTA 10/4/83 S. H								

160

P
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West Kutz PC Co. SJ S 17 T 27N R 11W D Oper. Southland Royalty Co Lse. Whitley A

No. 1R

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. CENSR ☐ Other ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990'N, 1180'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

9-5-78

9-7-78

2-15-88

6156'GR

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2044'

1860'

1

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1816-1837' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	162'	12 1/4"	135 sx.	
2 7/8"	6.5#	2020'	6 3/4"	260 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	1836'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1816-1837 w/1 spf (22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1816-1837'	1100#sand; 22,216 gal.wt

33. PRODUCTION

DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in) shut in

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

NOV 25 1991

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

OIL CON. DIV.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Peggy Bradfield

DATE 11-18-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	870'	1560'	White, cr-gr ss..	Ojo Alamo Fruitland Pic.Cliffs	870'	
Fruitland	1560'	1870'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		1560'	
Actuated Cliffs	1870'	2044'	Bn-Gry, fine grn, tight ss.		1870'	