HO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE		7			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	Oit.		L		
	GAS	/			
CARATOR		Z			
PRORATION OFFICE			[		
Atlantic dichfield Com					

}	DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS /	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	SAS			
i	PRODUCTION OFFICE O ergor ARGO O11 and Gas C	angany Division of	API_	30-045-23216			
	Atlantic Richfield Comp						
	Address 501 Lincoln Tower Bldg.	, 1860 Lincoln St., Denv	ver, Colorado 80295				
	Reases for filing (Check proper box)  New Wall	Other (Please explain)					
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	<b>一</b>				
If change of ownership give name and address of previous owner NA							
11.	DESCRIPTION OF WELL AND L	FASE.   Well No.   Pool Name, Including For	rmation Kind of Leas	4 . 1			
	Hammond WN Federal	7A Blanco-Mesaver	rde State, Federa	ul or Fee Federal \$F-078180			
	Unit Letter I ; 1650	Feet From The South Line	and 990 Feet From	The East			
	Line of Section 35 Town	nship 27N Range	8W , NMPM, San	Juan County			
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which appro	oved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil		Address (Give address to which appro	·			
	Name of Authorized Transporter of Cast El Paso Natural Gas Con		P. O. Box 990, Farmingt	con New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	April 2, 1979			
IV.	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n – (X)	X	P.B.T.D.			
	Date Spudded 11-26-78	Date Compl. Ready to Prod.	Total Depth 47501	46531			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation  Mesaverde	Top Cil/Gas Pay	Tubing Depth			
	Ferforations 4622,15,11,021	;4597,60,5h,h9,h1,35,26,		Depth Casing Shoe			
	1 1101 89 82 77 69 61 8 60 KB.		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	2861 KB	300 sx.			
	12-1/l;" 7-7/8"	8-5/8" OD 4-1/2" OD	4749 KB	730 sx. (2 stages)			
	1-1/0						
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)				il and must be equal to or exceed top allow-			
·	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas				
	Length of Test	Tubing Pressure	Casing Pressure	Chokasiza			
			Water-Bbls.	GAS NICE			
	Actual Prod. During Test	Cil-Bbls.					
				1 2 2 3			
	GAR WELL. Adum Fros. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condinuate			
	1302 CV	3 hrs. Tubing Prossure (shut-in)	Cosing Pressure (Shut-in)	Choke Size			
	1 pt. back pressure	160psi	480 psi	և8/6և"			
VI. CERTIFACATE OF COMPLIANCE			OIL CONSERV	ATION COMMISSION			
	I haveby certify that the rules and regulations of the Oil Conservation of an indical have been complied with and that the information given above is two and complete to the best of my knowledge and belief.  R. J. Paglicsotti/Signature)		BY OFFICE SEE PROTE				
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Cperations Information	on Assistant	All meetions of this form must be filled out completely for allow-				
	(T	itle)	able on new and recompleted	able on new and recompleted wells.			
	April 3, 1979	ate)	Fill out only Sections I, II, and vi to Change of condition, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
			completed wells.				