RKT1 Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brians Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator							Men v	TLI LAOT		
Conoco, Inc.							30	00452321	.6	
Udress										
10 Desta Drive, Sui	te 100¥	Midl	and.	TX 79	705					
Reason(s) for Filing (Check proper box)	<u> </u>	11	4,,4		Oth	u (Piease expl	nin)			
New Well	(Change in 1	Craasport	er of:						
	OII.		Dry Gas		Fffe	ctive Da	te Octo	ber 1, 19	193	
Recompletion	Casinghead			— П			0000	<u> </u>		
Change in Operator X					12 C N	la da ua E	inate	n Now Me	27401	
change of operator give same ARCO	Oil and	<u>d Gas</u>	Compa	any, 18	310 E. M	<u>ojave, r</u>	armingec	m, new m	exico 87401	
•	AM I EA	CIP								
L DESCRIPTION OF WELL	MD LEV	SE No.	Boot No.	ne lachylie	g Formation			Lease	Lease No.	
Lease Name	1		R1	anco	Mesave	rde	State,	Pederal or Fee	SF078480	
Hammond WN Fed		7A		anco	inc barre					
Location	10	- 0		9	outh	. 990)		East Line	
Unit LetterI	:16	50	Feet From		outh Lie	• and	Fo	et From The		
	0.51			8W				San J	uan County	
Section 35 Township	27N		Range	0 11	N	MPM,				
						-				
II. DESIGNATION OF TRANS	SPORTE	OF OI	<u>L ANI</u>	NATU	CAL GAS		hich corroud	com of this for	n it to be sent)	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289 Farmington, NM 87401					
Meridian Oil Compa	iny			P.U.	DUX 420	biob commend	copy of this form is to be sent)			
Name of Authorized Transporter of Casing	bead Gas		or Dry (Accress (Gin	Por 100	O Form	nington,	NM 87499	
El Paso Natural G	as Com	pany		·			When			
W well produces oil or liquids,	Unit	Sec	Lak	•		y connected?	When	7		
ive location of tanks.		35	27N	8W	Yes					
f this production is commingled with that f	rom any other	r lease or p	pool, give	commingi	ing order num	ber:				
V. COMPLETION DATA			·					·		
		Oil Well	G	es Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Designate Type of Completion	· (X)	<u> </u>	i		<u> </u>		<u> </u>	 _		
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.		
								<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	ematice.		Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth	
Elevations (DF, ACB, A7, CA, CA,		•								
Performicals								Depth Casing	Sho4	
, ciudos								<u> </u>		
	- τ	IBING	CASD	G AND	CEMENT	NG RECOI	Ø			
		JT & DNE	IDING S	17E	<u> </u>	DEPTH SET	•	SA	SACKS CEMENT	
HOLE SIZE		SING & IC	<i>,</i> <u>, , , , , , , , , , , , , , , , , , </u>							
	ļ									
	L				 					
		11011	1016							
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR A	LLUW	ABLE		hal to o		Invable for th	is depth or be fo	r full 24 hours.)	
OIL WELL (Test must be after r	ecovery of 10	eal volume	of load o	NI ANA MIGI	Droducine V	lethod (Flow, p	umo, sas lift.	etc.)		
Date First New Oil Run To Tank	Date of Tel	4			Liouncing is	reason (1 mm,)				
					Carina Provi			Choke Size		
Length of Test	Tubing Pre	ERLIN			Cathing Free	Casing Pressure				
					Water - Bbb			Gas- MCF	4	
Actual Prod. During Test	Oil - Bbls.				Maret - Dos	•				
-										
CACTURE										
GAS WELL	Length of	Ties			Bbis. Conde	ank/MMCF	,	Gravity of Co	adentile.	
Actual Frod. Test - MCF/D	- Lugari W				1			The second		
	Tubing Pro		1:0)		Casing Pres	sure (Shut-ia)		Choke Size		
Testing Method (pitot, back pr.)	t morns 1.	555010 (One	,							
	1			1000	1					
VL OPERATOR CERTIFICATE OF COMPLIANCE					11	OIL CONSERVATION DIVISION				
I have present that the rules and regulations of the Oil Conservation										
Division have been complied with and that the information gives above					OCT 7 1993					
is true and complete to the best of my	monteage a	ind betier.			Dat	e Approv	ed			
Del X		~ //			II.		_	· ~1		
	aut		7		11					
But X Xan	al	_ >	ノ		Rv		المساط	() Ela		
Signature	al	<u> </u>	<u>) </u>		Ву		مين <u>ده</u> دعور	VISOR SIG	ALDIOT 42	
Signature Bill R. Kenthly St	Roge	Jeto.	ار ک	p.c.			SUPER	VISOR DIS	STRICT #3	
Bill R. Keathly St	Rogi	date	Title	<u> </u>	By .	ə	SUPER	IVISOR DIS	STRICT #3	
Bill R. Keathly St Printed Name 5.30.73	Rogi	-656	-54			ə	SUPER	VISOR DIS	STRICT #3	
Bill R. Keathly St	Rogi					9	SUPER	VISOR DIS	STRICT /3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.