Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc. Address 10 Desta Drive Ste 100W, Midland, TX 79705 Reason(s) for Filing (Check proper box) Change in Transporter of:	
10 Desta Drive Ste 100W, Midland, TX 79705 Ceason(s) for Filing (Check proper box) Other (Please explain)	<u>-23216</u>
eason(s) for Filing (Check proper box) Other (Please explain)	
ecompletion Dry Gas	
hange in Operator Casinghead Gas Condensate EFFECTIVE NOVEMBER 1, 19	93
change of operator give name d address of previous operator	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease	
LIAMMONTO LINI DED	Lease No.
TAPITION OF THE STATE OF THE ST	SF 07848
Unit Letter : 1650 Feet From The SOUTH Line and 990 Feet From The	- EAST
35	e BASI
Section SS Township 27 N Range 8 W , NMPM, SAN JUAN	Coun
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
arms of Authorized Transporter of Oil or Condensete Address /Circ address to which are	form is to be sent)
GIANT REFINING INC. P.O. BOX 338. BLOOMFIELD. NM	•
ame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this	form is to be sent)
EL PASO NATURAL GAS CO. P.O. BOX 4990, FARMINGTON,	NM 87499
well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?	
his production is commingled with that from any other lease or pool, give commingling order number:	
COMPLETION DATA	
Oil Well Gas Well New Well Workover Deepen Plug Rack	Same Res'v Diff Re
Designate Type of Completion - (X)	
te Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
evations (DF, RKB, RC, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing De	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing De	pth
forstions Depth Case	ing Shoe
	mg care
	
TUBING, CASING AND CEMENTING RECORD	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
	SACKS CEMENT
	SACKS CEMENT
	SACKS CEMENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE	
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be	
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be the First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	s for full 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be the First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	s for full 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be the First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) agth of Test Tubing Pressure Casing Pressure Checks-Size	s for full 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be te First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Checks Size	for full 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be te First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) agth of Test Tubing Pressure Casing Pressure	for full 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be the First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) and Prod. During Test Oil - Bbis. Water - Ebis. Gas-MCF AS WELL	for full 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be the First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Casing Pressure Checks Size AS WELL Tual Prod. During Test Oil - Bbls. Water - Bbls. Condensate/MMCF Gravity of Control of Test Carvity of Control of Test	for full 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be te First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) agth of Test Tubing Pressure Casing Press	o for fiell 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be te First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) agth of Test Tubing Pressure Casing Press	o for fiell 24 hours.)
TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be te First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) agh of Test Tubing Pressure Casing Pressure Cheke Size This Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF AS WELL This Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of this depth of Test Cheke Size COPERATOR CERTIFICATE OF COMPLIANCE	of for fiell 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be the First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure AS WELL The Prod. Test - MCF/D Length of Test Bibls. Condensate/MMCF Gravity of this pressure (Shut-in) Casing Pressure (Shut-in) Choke Size COPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION	of for fiell 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be to First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size AS WELL The producing Method (Flow, pump, gas lift, etc.) AS WELL The producing Test Oil - Bbis. Water - Bbis. Condensate/MMCF Gravity of the producing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size COPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above	Condensate DIVISION
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be to First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size AS WELL The producing Method (Flow, pump, gas lift, etc.) AS WELL The producing Test Oil - Bbis. Water - Bbis. Condensate/MMCF Gravity of the producing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size COPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above	Condensate DIVISION
HOLE SIZE CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be the first New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Correctly that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.	Condensate DIVISION
TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be the First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Ingth of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shus-in) Lough Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Casing Pressure (Shus-in) Choice Size L. OPERATOR CERTIFICATE OF COMPLIANCE Interest the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. By Storestore By Storestore Description Descriptio	Condensate DIVISION
TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be te First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) night of Test Tubing Pressure Casing Pressure Casing Pressure Tubing Pressure Casing Pressure Casing Pressure Oil - Bbls. Water - Bbls. Gas- MCF AS WELL Tunal Prod. Test MCF/D Length of Test Bbls. Condensate/MMCF Gravity of the condensate of the condensa	Condensate DIVISION 1993
TEST DATA AND REQUEST FOR ALLOWABLE IL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be the First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressu	Condensate DIVISION 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.