

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810FSL & 1000'FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) spud, surface, prod. csg ☐

5. LEASE
NM 03549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bolack

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 20, T28N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5821'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/2/79-11/10/79

Spudded 12 1/4" hole on 11/2 and drilled to 220'. Ran 5 jts of 9 5/8" csg to 220'. Cemented with 200 sacks class B cement w/2% CACL2 15 bbls of cement to surface. Plugged down. Reduced hole to 8 3/4". Ran 67 jts of 7" csg. set at 3000'. Cement w/490 sacks 50/50 Pozmix, 4% gel, and 150 sacks class B w/2% CACL2. WOC 12 hrs. Drilled to TD (6650) on 11/8. Ran electric logs. Ran 127 jts of 4 1/2" csg. set @ 6690 w/TOL @ 2886. Cement w/20 bbls of CW 100 280 sacks of 50/50 Pozmix w/4% gel. Tail in w/100 sacks of class B neat NU. Released rig 11/10. WOCU.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Station TITLE Admin. Supervisor DATE 11/16/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APPROVED
NOV 23 1979
JAMES F. SIMS
DIRECTOR OF OIL & GAS SUPERVISOR