1a. TYPE OF WORK

b. TYPE OF WELL

WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

DEEPEN [

Form approved. Budget Bureau No. 42-R1425. SUBMIT IN TRIPLICATE\* (Other instructions on 5. LEASE DESIGNATION AND SESIAL NO. NM-020496 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME PLUG BACK [ MULTIPLE ZONE SINGLE X S. FARM OR LEASE NAME YOCKEY 9. WELL NO. 炒 て尺 10. FIELD AND POOL, OR WILDCAT Kutz Pictured Cliffs, Wes 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

P. O. Box 842, Aztec, New Mexico 87410 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 1850'FNL 790'FWL

OTHER

At proposed prod. zone Sec. 20 T27N R11W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

12. COUNTY OR PARISH | 13. STATE 10 miles South of Bloo mfield San Juan N.M. 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, F1 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 790' 160 160 (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1000' 1900 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6198 GR

DRILL 🔼

WELL X

BRADLEY H. KEYES

22. APPROX. DATE WORK WILL START\* December 1, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 7'' 8-3/4" 321 20# 6 sx (surface) 2-7/8" 6.4# 1900' 250 sx (surface

Well will be drilled with water and mud, and if productive, new casing will be run, cemented to surface, perforated and fractured. BOP equipment will be operational at all times during drilling and completion.

Gas is dedicated to El Paso Natural Gas Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24

eventer program, it any.	
Bradley H Keyes TITLE	Operator DATE November 1, 1978
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY;	NCV = 7 1978

\*See Instructions On Reverse Side U. S. GEOLG CAL SURVEY

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

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BRADLEY H. KEYES YOCKEY			EΥ		Well No. 多で化		
Unit Letter	Section.	Township	Range	County			
E Actual Footage Loc	20	27 NORTH	11 WEST	SAN J	IUAN		
1850		NORTH line and	790 fee	t from the	EST ·	line	
Ground Level Elev.	Freducing For	motion P	001		Dedico	ated Acreage:	
€198	Pictured		Kútz Pictured (			160 <sub>Acres</sub>	5
1. Outline th	e acreage dedica	ited to the subject well	by colored pencil o	r hachure mar	rks on the plat	below.	
2. If more th interest an	an one lease is id royalty).	dedicated to the well.	outline each and ide	ntify the own	ership thereof	(both as to working	g
3. If more that dated by c	n one lease of dommunitization. v	ifferent ownership is de unitization, force-pooling	dicated to the well, . etc?	have the inter	rests of all o	wners been consoli-	-
Yes	No If an	nswer is "yes." type of o	consolidation				-
If answer i	s "no," list the necessary.)	owners and tract descrip	otions which have ac	ctually been c	consolidated. (	Use reverse side of	f
No allowab forced-pool sion.	le will be assignding, or otherwise)	ed to the well until all in or until a non-standard i	nterests have been country suc	consolidated h interests, h	(by communiti as been appro	zation, unitization. ved by the Commis-	-
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