

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
720 S. Colorado Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1020' FNL and 1510' FEL, Unit B  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
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☐  
☐

5. LEASE  
USA SF-080112
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Gooch
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 20, T28N, R8W
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5961' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-18-78

Spudded 13 3/4" hole @12:01 am on 12-18-78 and continued drilling to 275'. Set 6 joints of 9 5/8", 36#, K-55 casing @272'. Cemented with 250 Sx of class B with 2% CaCl<sub>2</sub>. Circulated cement to surface. Waited 8 hours on cement and pressured to 800 psi for 1/2 hour. Reduced hole to 7 7/8" and continued drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carly Hatten TITLE Admin. Supervisor DATE 11/15/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

- ☒  
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12-23-78

Drilled 7 7/8" hole to 3490'. Set 91 joints of 7", 23# K-55 casing @3483'. Cemented with 400 Sx of 50/50 Poz-Mix with 4% gel followed by 125 Sx of class "B" with 2% cal, (15.6#/Gal) cement. Lost returns with 10 to 15 bbls of displacement remaining. Waited 8 hours on cement. Nippled up BOE and pressure tested. Found leak. Squeezed 7" x 9 5/8" annulus with 200 Sx of Class "B" with 2% CaCl<sub>2</sub> cement. Waited 8 hours on cement. Pressure tested BOP and found leak. Squeezed 200 Sx of Class "B" with 1% KCL. Waited 8 hours on cement. Reduced hole to 6 1/4" and drilled out 40' cement plug. Continued drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Deborah L. Smith TITLE Div. Admin. Supervisor DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: