

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 So. Colo. Blvd., Denver, Co. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1020' FNL & 1510' FEL, Unit B  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
USA-SF-080112  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Gooch  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20, T-28-N, R-8-W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5961' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/24/79 - 4/25/79

MIRUCU. Pressure tstd csq to 3850 psi for 30 min - held ok. Spotted 400 gal 7½% HCL Acid, displaced hole w/1% HCL. Ran electric logs. Perforated the Dakota Formation from 6646-6650, 6720-6736, 6800-6804, 6812-6824 w/2 JSPF. Acidized w/1000 gal 15% HCL Acid @ 43 bpm-2700#. Frac'd w/102,568 gal water - 30# J-2/1000 gal, 1 gal Aquaflo/1000 gal, 1% KCL, 80000# 20/40 sand, & 20000# 10/20 sand. Max pres - 3850, ATP-2550, AIR-41 bpm. Used 2562 HP ISIP-1100 psi, 15 min SI-950 psi.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Curley Statton TITLE Admin. Supervisor DATE 4/30/79

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

