, HO. OF COPIES REC	Elvap	1.	, 1
DISTRIBUTION		1	
SANTA FE		7	
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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	17	
OPERATOR		2	
PRORATION OFFICE			
Operator			·

	OISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C Effective 1-1-65 GAS		
1.	TRANSPORTER OIL / GAS / OPERATOR Z PRORATION OFFICE OPERATOR Tenneco Oil Com	pany		API 30-045-23269		
	720 So. Colorade Reason(s) for filing (Check proper be New Well Recompletion Change in Ownership	Change in Transporter of: OII Dry C	Other (Please explain)			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE *USA SF-080112 Lease Name Well No. Pool Name, Including Formation Kind of Lease					
	Gooch	1 Dakota	= 0. 200	ral or Fee Federal *		
	Unit Letter B ; 10)20 Feet From The North L	tne and 15]0 Feet From	n The <u>East</u>		
	Line of Section 20 To	ownship 28-N Range 8	B-W , NMPM, San	Juan County		
HII.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of O Permian, Corp. Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent) 1700 Broadway, Denver, Co. 80290 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas C	Unit Sec. Twp. P.ge.	Box 990, Farmington, New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	B 20 28-N 8-W	No	ASAP		
۱۷.	COMPLETION DATA	ith that from any other lease or pool,				
	Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
	12/18/78 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 4/26/79 Name of Producing Formation	Total Depth 6843'	P.B.T.D. 6838'		
	5961 GL	Dakota	Top Oil/Gas Pay 6646 '	Tubing Depth 6733'		
	72 holes from 6646' t	o 6824'		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE 13 3/4"	9 5/8"	272 '	SACKS CEMENT		
	7 7/8"	7"	3483'	250		
	6 1/4"	4 1/2"	6843'	525 370		
-	6 1/4"	2 3/8"	6733'			
	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil	l and must be equal to or exceed top allo		
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gardie		
Į	Netted Flod: During 1441	C.1 B.5.	Hater - Bute.	19		
	GAS WELL			100 00 W		
	Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gavity of Condensite		
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	back pressure CERTIFICATE OF COMPLIAN	2200 ·	2200 OIL CONSERVA			
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUN 1 9 1979 . 19			
	11. 1 2/	11:	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
_	(any Me	Mens				
	Administrative Supervi	son				
-	A 17:0					
_	5725/79 (Date)		Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition			
[Dute)			1			

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multip