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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	ANSP	ORT OIL	AND NA	TURAL	GAS						
Operator Amoco Production Company										API No. 4523270			
Address								300	+323210				
1670 Broadway, P. O.	Box 800	, Denv	er, (	Colorad									
Reason(s) for Filing (Check proper box)  New Well		Change in	Transov	orter of:	Ou	er (Please e	explain	l					
Recompletion	Oil		Dry Ga										
Change in Operator	Casinghead	d Gas	Conde	(70)									
If change of operator give name and address of previous operator										·			
II. DESCRIPTION OF WELL	AND LEA	SE											
Lease Name	se Name Well No. Pool Name, Includ									Lease No.			
TAPP	1 BASIN (DAK				OTA) FED			FEDI	ERAL NM012200				
Location  Unit Letter : Feet From The Line and Feet From The													
Unit Letter							Line						
Section 21 Township 28N Range 8W					, NMPM, SAN J				UAN County				
III DECICNATION OF TRAN	CDADTE	D OF O	TT 4 B.	ID BIATEI	DAT CAC								
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  MEDITAL THE													
MERIDIAN INC.					P. O. BOX 4289, FARMINGTON, CO 87499								
Name of Authorized Transporter of Casinghead Gas or Dr. EL PASO NATURAL GAS COMPANY				Gas 📉	Address (Gi	e address to	which	approved copy of this form is to be sent)					
If well produces oil or liquids,	Unit	Soc. Twp. Rge.			P. O. BOX 1492, EL PASC Is gas actually connected? When								
give location of tanks.	<u>i           i</u>		<u> </u>	<u> </u>									
If this production is commingled with that t	from any other	er lease or	pool, giv	ve comming!	ing order num	ber:							
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover		Danas	Diva Daak	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	WEII	i,	OAR WEIL	I WEM MEIL	Workover	, i	Deepen	Plug Back	jsame Kesv I	Dill Kesv		
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DE BVD DT CD via)					Top Oil/Gas Pay								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Tubing Depth				
Perforations						Depth Casing Shoe							
HOLE SIVE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SE				SACKS CEME	ENT		
Hote ole	THE STATE OF THE S					DEI MOET				DAONS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE						1				
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top	allowa	ble for this	depth or be )	for full 24 how	·s.)		
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure				Casing Press	ire		<del></del>	Choke Size				
<b>g</b>	rubing ries	3210			Caning 1 resource				$U \land \mathcal{L}$				
Actual Prod. During Test Oil - Bbis.						Water - Bbls.			Gas- MCF				
	L									<del>(</del>			
GAS WELL	77				(B) (C)						<u> </u>		
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	ICE			NIC	EDV	ATIONI I		\KI		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.						Data Approved							
1 1 2 st					Date Approved								
Sindrum J. Slamplan					By								
Signature  J. L. Hampton Sr. Staff Admin. Suprv.					SUPERVIDION DISTRICT # 8								
Printed Name Title 303-830-5025						Title							
Date   303-630-3023													

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.