

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Tenneco Oil Company

## 3. ADDRESS OF OPERATOR

720 South Colorado Blvd, Denver, CO 80222

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1850' FNL and 2510' FEL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

See point 1B Surface Use Plan

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

6770'

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5887 G.L.

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                 |
|--------------|----------------|-----------------|---------------|------------------------------------|
| 13-3/4"      | 9-5/8"         | 36#             | + 250'        | Sufficient to circulate to surface |
| 7-7/8"       | 4-1/2"         | 10.5#           | + 6770'       | Sufficient to circulate to surface |

The geologic name of the surface formation is San Jose Eocene.

## 24. Estimated Formation Tops

|                 |         |           |                                |
|-----------------|---------|-----------|--------------------------------|
| Pictured Cliffs | + 2200' | Graneros  | + 6430'                        |
| Mesa Verde-     |         | Greenhorn | + 6480'                        |
| Cliffhouse      | + 3830' | Dakota    | + 6520'                        |
| Menefee         | + 3920' | T.D.      | + 6770' Possible oil/gas prod. |
| Point Lookout   | + 4450' |           |                                |
| Gallup          | + 5640' |           |                                |

Run 9-5/8" OD, K-55 new casing to + 250' and circulate cement to surface. Run 4-1/2" OD, J-55 new casing to 6770' and cement in two stages. Place DV tool at + 4600' and cement with sufficient volume to circulate cement to surface. Tail in first stage with 200 sx neat. Casinghead will be 10" API approved.

Blowout Preventors: Hydraulic, double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke. BOPs will be installed, tested and in working order before drilling below surface casing and shall be maintained ready for use until drilling operations are completed. BOPs, drills and tests will be recorded in the IADC Drilling Report. They shall be checked every 24 hours. All rig equipment will be tested to above BOE ratings.

Mud Program: 0-250' Native solids, spud mud should have sufficient viscosity to clean hole and run surface casing. 250 - T.D. - low solids. Maintain water loss control throughout 10/15 cc. Loss circulation can be anticipated through Mesa Verde and Gallup zones.

## Auxiliary Equipment

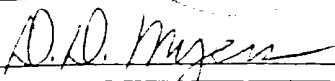
- Kelly cock will be in use at all times.
  - Stabbing valve to fit drill pipe will be present on floor at all times.
  - Mud monitoring will be visual, no abnormal pressures are anticipated in this area.
  - Floats at bits.
  - Drill string safety valve(s) to fit all pipe in the drill string will be maintained on the rig floor while drilling operations are in progress.
  - Rotating head will be used while drilling with gas.
- No cores will be taken. GR-FDC-CNL-Caliper T.D. to base of Mesa Verde. GR-Induction SP-SN-T.D. to surface casing.
- No abnormal pressures or temperatures are anticipated. See point #5 for blowout prevention equipment.

The drilling of this well will take approximately ten days. The gas is contracted.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

Div. Production Manager

DATE

January 10, 1979

(This space for Federal or State office use)

PERMIT NO.

ok Ewh

APPROVAL DATE

N Moore

30-1015-23360

5. LEASE DESIGNATION OR SERIAL NO.

USA NM-03549

USA SE-080112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gooch

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 29, T28N, R8W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

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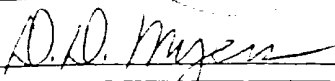
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SIGNED



TITLE

Div. Production Manager

DATE

January 10, 1979

(This space for Federal or State office use)

PERMIT NO.

ok Ewh

APPROVAL DATE

N Moore

JAN 10 1979

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-120  
Effective 1-1-77

All distances must be from the outer boundaries of the Section.

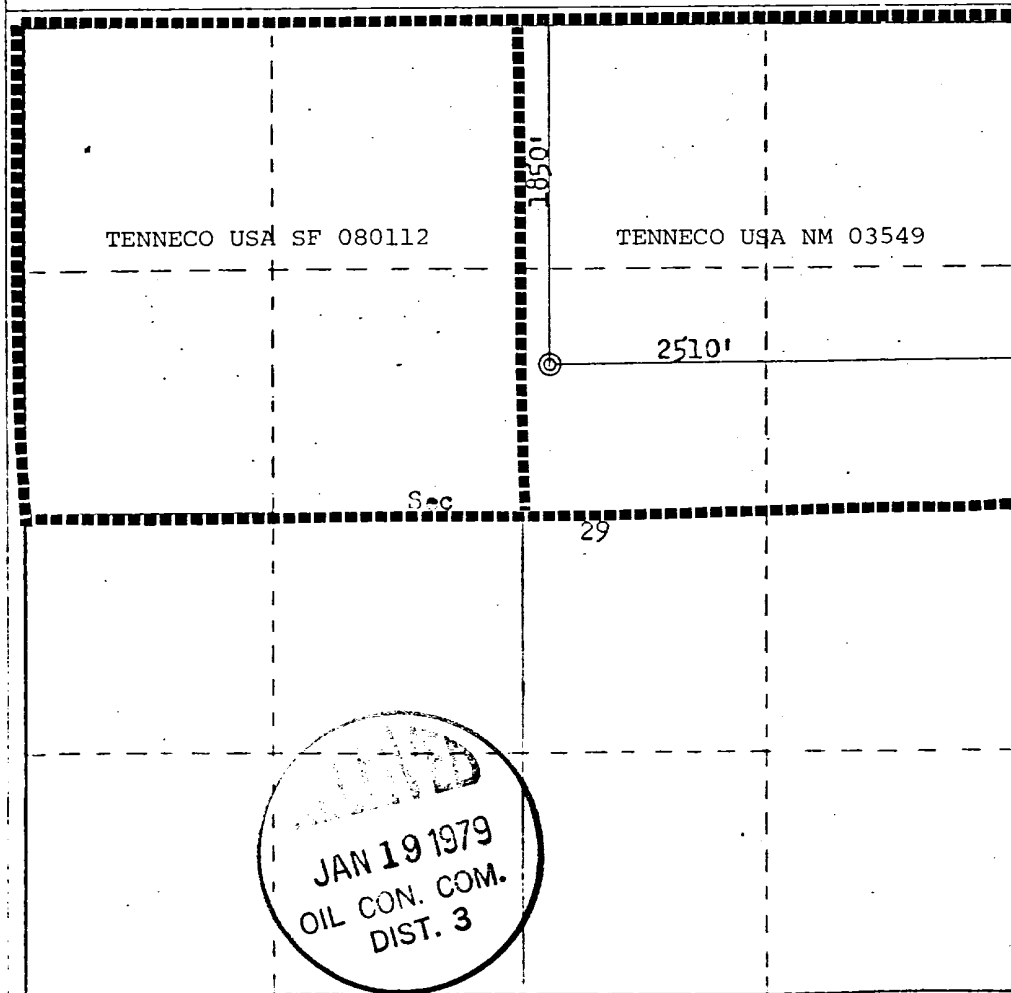
|   |                                      |                             |                       |  |                      |
|---|--------------------------------------|-----------------------------|-----------------------|--|----------------------|
| Operator<br><b>TENNECO OIL COMPANY</b>  |                                      |                             | Lease<br><b>GOOCH</b> |  | Well No.<br><b>2</b> |
| Unit Letter<br><b>G</b>   | Section<br><b>29</b>                 | Township<br><b>28N</b>      | Range<br><b>8W</b>    | County<br><b>San Juan</b>              |                      |
| Actual Footage Location of Well:<br><b>1850</b> feet from the <b>North</b> line and <b>2510</b> feet from the <b>East</b> line. |                                      |                             |                       |  |                      |
| Ground Level Elev.<br><b>5887</b>   | Producing Formation<br><b>Dakota</b> | Pool<br><b>Basin Dakota</b> |                       | Dedicated Acreage:<br><b>320</b> Acres |                      |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Communitization in progress.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. A. Rush  
 Position Environmental Coordinator  
 Company Tenneco Oil Company  
 Date October 20, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed September 23, 1978  
 Witnessed by Fred B. Kerr, Jr.  
 Certified by Fred B. Kerr, Jr.  
 3950

1. Existing Roads

A. Proposed Well Site Location:

The proposed well site location was staked by a registered professional land surveyor and is located 1850' FNL and 2510' FEL, Section 29, T28N R8W, San Juan County, New Mexico. (See Surveyor Plat).

B. Planned Access Route: The planned access route begins in Blanco, NM and goes east for 1.5 miles to a fork in the road to the right. Continue on this for 2.75 miles to another fork to the right and 1.0 mile to Five Mile Crossing, proceed through this crossing and go southeast(left) for approximately 5.5 miles to the junction of a dirt road to the southwest. /road to the southwest. Go on this for 0.5

C. Access Road Labelled: /mile to the well site location.

Color Code: Red - Improved Surface  
Blue - New Access Road

D. Not applicable - the proposed well is a development well.

E. The proposed well is a development well. See Exhibit II for existing roads within a one mile radius.

F. Existing Road Maintenance or Improvement Plan:  
The existing roads will require minimal maintenance.

2. Planned Access Roads

(All roads are existing roads.)

A. Width:  
The average width of the road is twenty feet.

B. Maximum Grades:  
The maximum grades will be six percent.

C. Turnouts:  
There are no turnouts planned as sight distance is sufficient.

D. Drainage Design:  
The road is center crowned to allow drainage. The road is flat primarily.

E. Culverts Use Major Cuts and Fills:  
There will be approximately a six foot cut on the SW side of the location and an approximate six foot fill on the NW side of the location. No culverts will be needed.

F. Surfacing Material:  
Native soil has been wetted, bladed and compacted to make the road surface, which is existing.

2. Planned Access Roads (Cont'd)

- G. Gates, Cattleguards, Fence Cuts:  
No gates, cattleguards or fences will be needed.
- H. New Roads Centerlined Flagged:  
Existing Roads.

3. Location of Existing Wells

The proposed well is a development well. Exhibit III shows existing wells within a one mile radius.

- A. Water Wells: None.
- B. Abandoned Wells: None.
- C. Temporarily Abandoned Wells: None.
- D. Disposal Wells: None.
- E. Drilling Wells: None.
- F. Producing Wells: See Exhibit III.
- G. Shut-In Wells: None.
- H. Injection Wells: None.
- I. Monitoring or Observation Wells: None.

4. Location of Existing and/or Proposed Facilities

- A. Existing facilities within one mile owned or controlled by Lessee/Operator:  
See Exhibit III.

- (1) Tank batteries - n/a.
- (2) Production facilities - See Exhibit III.
- (3) Oil Gathering Lines - n/a.
- (4) Gas Gathering Lines - n/a.
- (5) Injection Lines - n/a.
- (6) Disposal Lines - n/a.

B. New facilities in the event of production:

- (1) New facilities will be within the dimensions of the drill pad.
- (2) Dimensions are shown on Exhibit IV.
- (3) Construction Materials/Methods:  
Construction materials will be native to the site.  
Facilities will consist of a well pad.
- (4) Protection of Wildlife/Livestock:  
Facilities will be fenced as needed.

4. Location of Existing and/or Proposed Facilities (Cont'd)

B. New facilities in the event of production: (cont'd)

(5) New facilities will consist of a tank, production unit and well head.

C. Rehabilitation of Disturbed Areas:

Following the completion of construction, those areas required for continued production will be graded to provide drainage and minimize erosion. Those areas unnecessary for use will be graded to blend with surrounding topography per BLM recommendations.

5. Location and Type of Water Supply

A. Location and type of water supply:

Water will be hauled from a private source.

B. Water Transportation System:

Water trucks will be used.

C. Water wells:

N/A.

6. Source of Construction Materials

A. Materials:

Construction materials will consist of soil native to the site. Any topsoil, if present, will be stripped and stockpiled as needed.

B. Land Ownership;

The planned site and access road is on private land owned by E. C. Pacheco who has signed a landowner agreement.

C. Materials Foreign to the Site:

N/A.

D. Access Roads:

No additional roads will be required.

7. Methods for Handling Waste Disposal

A. Cuttings:

Cuttings will be contained in the reserve pit.

B. Drilling Fluids:

Drilling fluids will be retained in the reserve pit.

C. Produced Fluids:

Produced fluids, including produced water will be collected in the reserve pit. Any small amount of hydrocarbon that may be produced during testing will be retained in the reserve pit. Prior to clean up operations, the hydrocarbon material will be skimmed.

7. Methods for Handling Waste Disposal (Cont'd)

- D. Sewage:  
Sanitary facilities for sewage disposal will consist of at least one pit toilet, during the driller operations. The pit will be backfilled immediately following completion of the drilling operation.
- E. Garbage:  
There probably will not be much putrescible garbage to dispose of. However, it will be disposed of along with the refuse in a constructed burn pit, which will be fenced. The small amount of refuse will be burned and the pit will be covered with a minimum 36 inch cover upon completion.
- F. Clean-Up of Well Site:  
Upon the release of the drilling rig, the surface of the drilling pad will be prepared to accommodate a completion rig, if testing indicates potential productive zones. In either case, the "mouse hole" and "rat hole" will be covered to eliminate a potential hazard to livestock. The reserve pit will be fenced to prevent entry of livestock until the pit is backfilled. Reasonable clean up will be performed prior to final restoration of the site.

8. Ancillary Facilities

None required.

9. Well Site Layout

- A. See Exhibit IV.
- B. Location of pits, etc. See Exhibit IV.
- C. Rig orientation etc. See Exhibit IV.
- D. Lining of pits:  
Pits will not be lined. They will be covered with a fine mesh netting, if necessary, for the protection of wildlife if fluids are found to be toxic.

10. Plans for Restoration of Surface

- A. Reserve pit clean up:  
The pit will be fenced prior to rig release and shall be maintained until clean up. Prior to backfilling any hydrocarbon material on the pit surface will be removed. The fluids and solids contained in the pit shall be backfilled with soil excavated from the site and with soil adjacent to the reserve pit. The restored surface of the reserve pit will be contoured as needed to minimize erosion. The reserve pit area will be seeded per BLM recommendations during the appropriate season following final restoration of the site.

10. Plans for Restoration of Surface (Cont'd)

- B. Restoration Plans - Production Developed:  
The reserve pit will be backfilled and restored as described under Item A. In addition, those disturbed areas not required for production will be graded to blend with the surrounding topography, and seeded, per BLM recommendations. The portion of the drill pad required for production and turning areas will be graded to minimize erosion and provide access to production facilities under inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those under Item C. below.
- C. Restoration Plan - No Production Developed:  
The reserve pit will be restored as described above. With no production developed, the entire surface disturbed by construction of the drilling pad will be restored. The site will be contoured to blend with the surrounding topography. The site will be seeded according to BLM recommendations. If the new access road is not required for other development plans, it will be obliterated and restored and seeded per BLM recommendations.
- D. Rehabilitation Time Table:  
Upon completion of operations the initial clean up of the well site will be performed. Final restoration of the site will be performed as soon as possible according to procedural guidelines published by the USGS and BLM. Seeding of the disturbed areas which are no longer required will be performed during the appropriate season, following final restoration.

11. Other Information

- A. Surface Description:  
The surface is relatively flat with no major cuts or fills needed. Largo Canyon is a half mile to the northeast.
- B. Surface Use Activities:  
The surface is federally owned and managed by the BLM. The predominant surface use is mineral exploration and production.
- C. Proximity of Water, Dwellings and Historical Sites:
1. Water:  
There are no reservoirs or streams in the immediate area.
  2. Occupied Dwellings:  
There are no occupied dwellings or buildings in the area.
  3. Sites:  
An archeological reconnaissance has been performed for this location and clearance has been granted.

12. Operator's Field Representative

Donald S. Barnes  
Division Drilling Engineer  
Tenneco Oil Company  
720 South Colorado Blvd.  
Penthouse  
Denver, CO 80222  
(303) 758-7130 Ext. 212

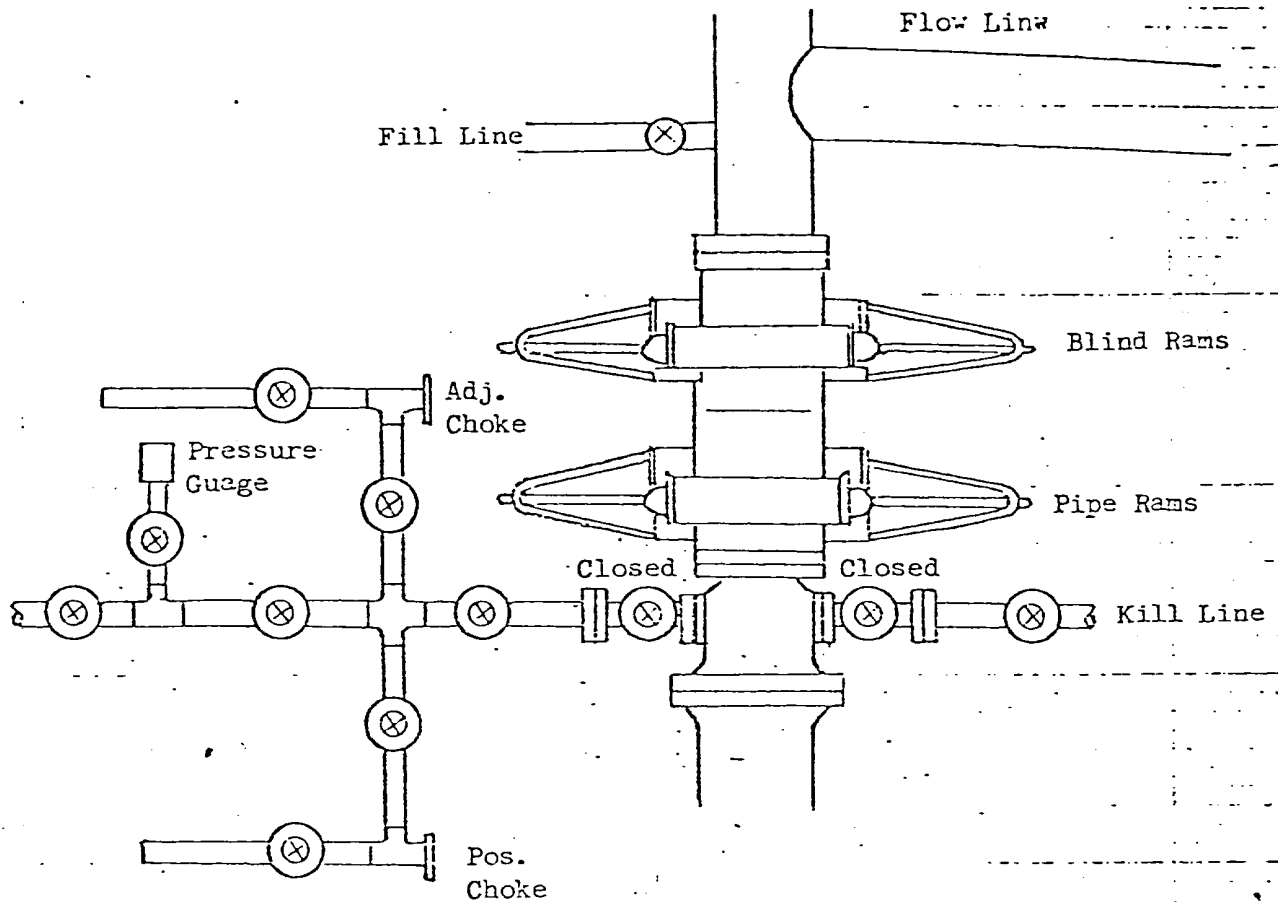
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions as they actually exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the proposed work performed by Tenneco Oil Company and its contractors and subcontractors will conform to this plan.

Date: 1-12-79

D. D. Myers  
D. D. Myers  
Division Production Manager





All valves 2"

All BCPs, flanges, spools, valves, & lines must be series 900 or 3000 psi working press.

Choke manifold must be at ground level and extended out from under substructure.

TENNECO OIL COMPANY

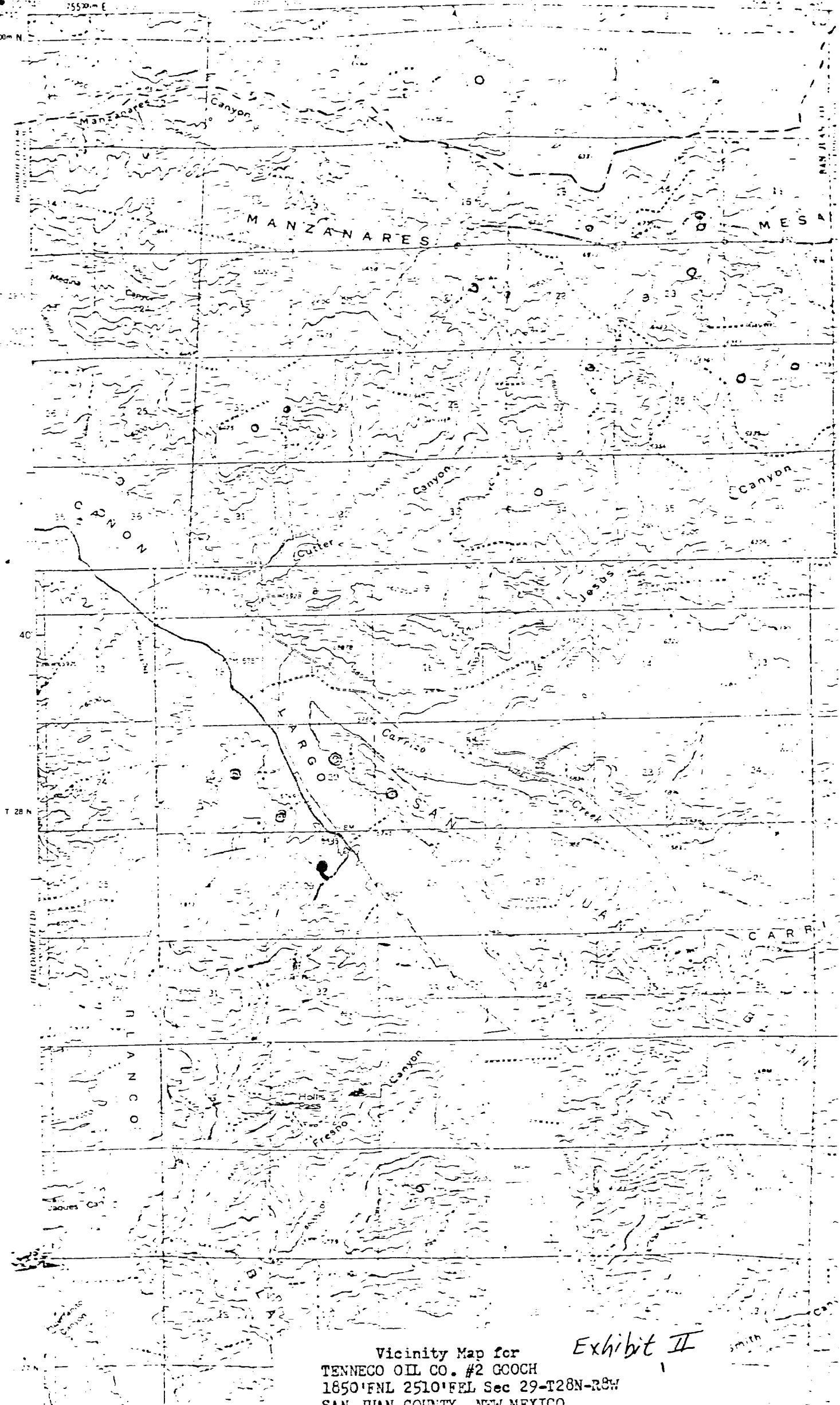
REQUIRED MINIMUM BLOWOUT PREVENTOR

HOOKUP

Denver, Colorado

755,000 m E

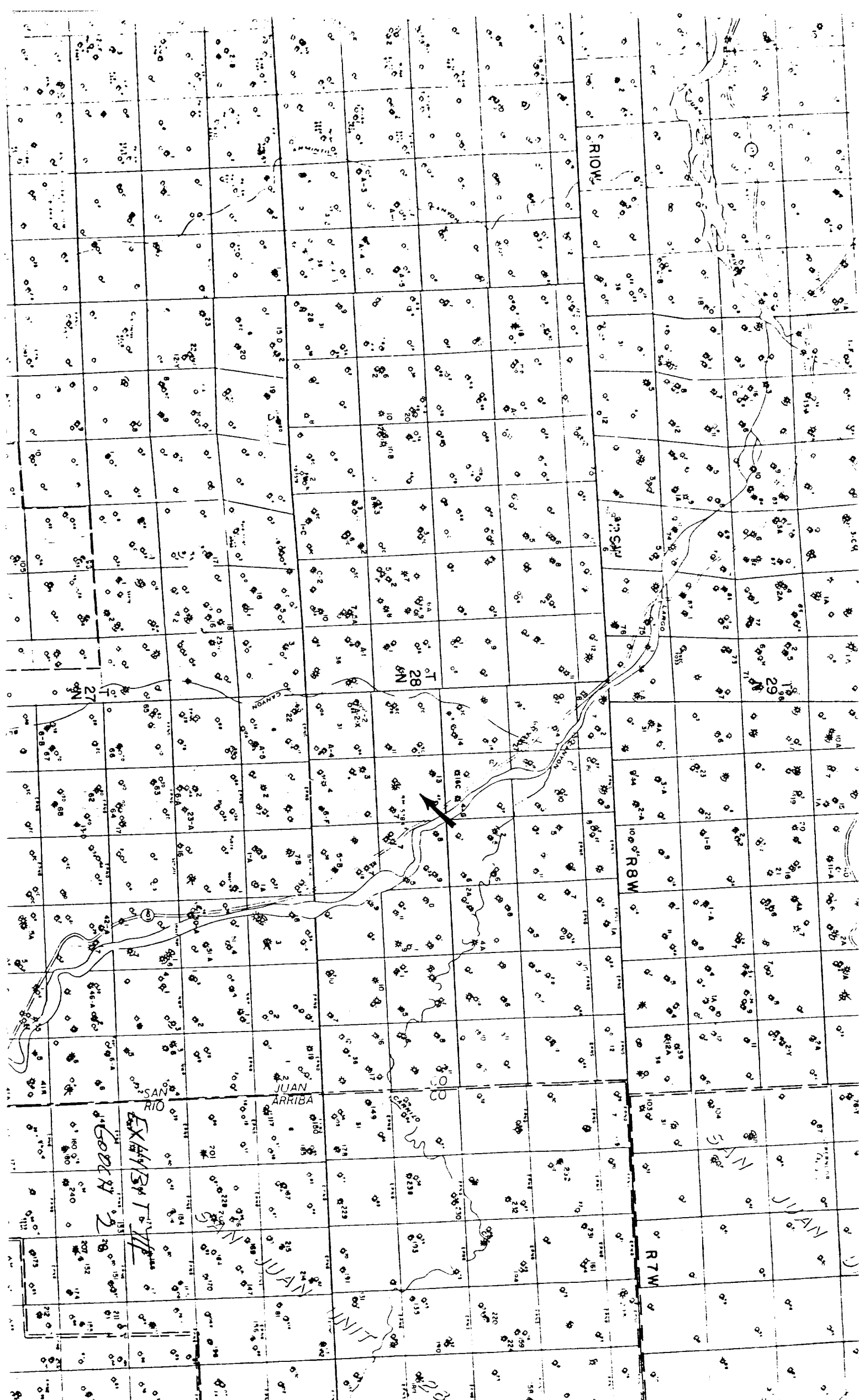
40,700 m N



Vicinity Map for  
TENNECO OIL CO. #2 GOOCH  
1850'FNL 2510'FEL Sec 29-T28N-R8W  
SAN JUAN COUNTY, NEW MEXICO

Exhibit II

Smith



TENNECO OIL COMPANY

CALCULATION SHEET

COMPANY

SUBJECT

LOCATION

Drilling Well Site Layout - Gooch 2

SW/NE Section 29, T28N, R8W San Juan Co

DATE

Exhibit IV

1-79

