

Oil and Natural Gas Conservation Commission
REGULATORY DIVISION
PERMITS AND ALLOWABLES
SECTION
AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-104a
Effective 1-1-62

TRANSPORTER ☒ OIL
GAS ☒
OPERATOR 2
REGISTRATION OFFICE

API 30-045-23360

Operator
Tenneco Oil Company
Address
720 S. Colorado Blvd., Denver, Colorado 80222

Reason(s) for filing: (Check proper box.)
New Well ☒ Change in Transportation ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensed Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

*USA-NM-03549 USA-SF-080112

Lease Name Gooch	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. ★
Location Unit Letter: <u>G</u> <u>1850</u> Feet From The <u>North</u> Line and <u>2510</u> Feet From The <u>East</u> Line of Section <u>29</u> Township <u>28N</u> Range <u>8W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corp.	Address (Give address to which approved copy of this form is to be sent.) 1700 Broadway, Denver, CO 80290
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent.) Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit: <u>G</u> Sec: <u>29</u> Twp: <u>28N</u> Rge: <u>8W</u>	Is gas actually connected? ☐ When: <u>ASAP</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) ☐ Oil Well ☒ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'n. ☐ Diff. Res'n.	Date Spudded 9/10/79	Date Compl. Ready to Prod. 9/28/79	Total Depth 6740'	P.B.T.D. 6097'
Elevations (DF, RKB, RT, GR, etc.) 5887'	Name of Producing Formation Dakota	Top Oil/Gas Pay 6578'	Tubing Depth 6578'	Depth Casing Shoe
Perforations 6578'-6682' (48 Holes)				
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 217'	SACKS CEMENT 200 Sacks	
8 3/4"	7"	3100'	575 Sacks	
6 1/4"	4 1/2"	6740'	315 Sacks	
	2 3/8"	6578'		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4420	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 1830'	Casing Pressure (Shut-in) 1850'	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

OIL CONSERVATION COMMISSION
APPROVED OCT 28 1979 R. Kendrick
BY Original Signer
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of completion.
Separate Forms O-104 must be filed for each pool in a