	or mercen				1					
	30 J. 17 oc.	NEW MEXICO OIL		Form C-104 Supersedes Old C-104 and C-1						
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	TRANSPORTER CAS OPERATOR									
1.	DINI PETROLEUM CCR	SE.								
	EST Airport Drive, Suite 114, Farmington, New Mexico 87401 asonistic thing (Creck proper box) Other (Please explain)									
	New Well X	Change in Transporter of: Oil Dry		e explain)						
	Crarge in Ownership		der.sate							
	If change of ownership give name and address of previous owner		***		· .					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Poc. Name, Including	Formation	Kind of Lease		Lease No.				
	<u> Pore Pederal 7-27-13 </u> Location	1 WAK Eruitlan	d-Pictured Cliff	State, Federal or	Fee Federal	NM 8409				
	Unit Letter E : 3490 Feet From The North Line and 800 Feet From The West									
	Line c. Section 7 To	wnship 27N Range	13W , NMPI	۸, San Ju	an	County				
11.	DESIGNATION OF TRANSPORT		Address (Give address	to which approved o	copy of this form is t	o be sent)				
	Lame at Authorized Transporter of Casinghead Gas of Dty Gas X Address (Give address to which approved copy of this form is to be sent)									
	Dl Fasc Natural Gas Co II well produces oil or liquids, one produces of tanks	Sources oil of liquids, Unit Sec. Twp. Fige. Is gas actually connected? When								
	If this production is commingled vi	th that from any other lease or poo	No.	r number:						
₹.	COMPLETION DATA Designate Type of Completic	on - (X) Gas well	New well Workover	Deepen P.	ug Back Same Res	tv. Diff. Restv.				
	Date Spudged	Date Compl. Ready to Prod.	Total Depth		в.т.р.	. 1				
	5/17/79 Elevations (DF, RAD, KT, GR, etc.)	7/16/79 Name of Producing Formation	Top Oil/Gas Pay		378 sbing Depth					
	5959 CR	Pictured Cliff	12681		1407 Depth Casing Shoe					
	1268'-1274'	TURING CASING A	ND CEMENTING RECO	8 D						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT				
	8 3/4"	7"	43 '	1	35 sacks					
	5"	2 7/8"	1407'		165 sacks					
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total vol. depth or be for full 24 hour	ime of load oil and i	nust be equal to or e	xceed top allow-				
	OII, WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flor							
	Length of Test	Tubing Pressure	Cosing Pressure	J.	hor by the					
	Actual Prod. During Teet	Oli-Bbis.	Water-Bbis.	1	'SEP 31980	hi :				
	CACUETT	1		/	DIST. 3	-				
;	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F Gr	avity of Condensate					
;	22.5	3 Hours								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-1a) Cr	oke Size					
i	Back Draccura	220 pei	220 nsi	1	3 ₅ 11					

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

€ omm	18	true	and	complete	to	trie	best	of	my	knowledge	and	belie
												•

H. D. Hollingsworth (Surance)

Drilling & Production Foreman (Tule)

(l'ate)

<u>August 29, 1988</u>

OIL CONSERVATION COMMISSION

SEP 3 1980 APPROVED ... Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT ##

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.