

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

"CORRECTED COPY"

DOME PETROLEUM CORP.

501 Airport Drive, Suite 114, Farmington, New Mexico 87401

Reason for filling (check proper box)

Other (Please explain)

New Well ☒ Change in Transporter of:
Reoperator ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Gasless Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Dome Federal 7-27-13	1	NW Fruitland-Pictured Cliff	State, Federal or Fee Federal	NM 6409
Location				
Unit Letter	E	1490 Feet From The	North Line and	800 Feet From The
Line of Section	27N	Range	13W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Transporter of Gasless Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 990, Farmington, NM 87401
Is gas actually connected?	When
No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Inter-Reservoir
Ind. Stopped	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5/22/80	7/16/80	1410'	1378'					
Producing I.P., A.N.E., etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5959' GP	Pictured Cliff	1268'	1407'					
Perforations	Depth Casing Shoe							
1268'-1274'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	NO. SACKS CEMENT
8 3/4"	7"	43'	25 SACKS
5"	2 7/8"	1407'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be either recovery of total volume of load oil and gas or equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Production	Date of Test	Producing Method (Flow, pump, gas lift)	Oil - CON. COM. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
179.6	3 Hours		
Testing Method (Flow, rock plug)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	500 psi	500 psi	2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED SEP 16 1980, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 1104.

All requests of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, completion, or transportation or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.