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(J. 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-8409
2. Name of Operator MERRION OIL & GAS CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 840, Farmington, NM 87499 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 790' FWL Section 8, T27N, R13W	8. Well Name and No. Dome Federal 8-27-13-1
	9. API Well No. 30-045-23398
	10. Field and Pool, or Exploratory Area WAW Fruitland P. C.
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion/Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion Oil & Gas Corporation Plugged and Abandoned this subject well as follows:

January 13, 1993

Could not bullhead - 1200 psi. MIRU JC Well Service on 1/13/93. TIH with 2-3/8" tubing to 1339'. Mix and pump 46 sacks neat cement (yield 1.15 cu.ft./sx and density 15.6#/gal). Pulled 600' tubing, mix and pump 55 sacks neat cement. POOH, topped off with 3 sacks. Could not pump into annulus - 1000 psi. Hauled 42 joints (1332') of 2-3/8" tubing to yard. Rel JC Well Service on 1/13/93. WO dry hole marker and surface rehabilitation.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Operations Manager

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED 1/21/93

JAN 26 1993
AREA MANAGER