

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

5. LEASE, WELL, TRACT AND SERIAL NO.

N.M. 8409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dome Federal 8-27-13

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland-Pictured Cliff

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 6, T27N, R13W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEEP ☐ Other

1. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPER ☐ Other

2. NAME OF OPERATOR

Dome Petroleum Corp.

3. ADDRESS OF OPERATOR

501 Airport Dr., Suite 114, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with map scale requirements)*

At surface 790' FSL, 790' FWL

At top prod. interval reported below

At total depth

RECEIVED
SEP 4 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

6/20/80

6/27/80

8/6/80

18. LITHOLOGIES (OF, BEB, ET, GE, ETC.)*

6021' GR

19. ELEV. CASINGHEAD

6019'

20. TOTAL DEPTH, MD & TVD

1508'

21. PLUG BACK T.D., MD & TVD

1490'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-1508'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP BOTTOM, NAME (MD AND TVD)*

1330'-1440' Pictured Cliff

25. TYPE LOGGING AND OTHER LOGS RUN

Induction Electric Log, Formation Density/Neutron

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	105'	12 1/2"	100 sacks	None
4 1/2"	10.5#	1502'	6 1/2"	250 sacks	None

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"						1331'	---

31. PERFORATION RECORD (Interval, size and number)

1331'-1337', .40, 2 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1331'-1335'	850 gals. 15% Acid. Foam fractured with 16,000 gal. 70% quality foam with 28,000# 10-20 sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/8/80		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/6/80	3	3"	→	----	26.5	0	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 2+ HOSE RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1 psi	SICP 225 psi	→	0	212	0	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold-Test vented

TEST WITNESSED BY

H. D. Hollingsworth

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data

ACCEPTED FOR RECORD

SIGNED

H. D. HOLLINGSWORTH

TITLE Drlg. & Prod. Foreman

DATE 8/29/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY

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SEP 9 1980

General: This form is designed for submitting a complete and correct well completion report and log on all types of land and leases to either a Federal or private landowner or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local office of the State office. See instructions on Items 22 and 24, and 25, and 33, below, regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (including geologic logs, sample and core analysis, all types of electric logs, and pressure logs, and directional surveys, should be attached to the extent required by applicable Federal and/or State laws and regulations. All other logs should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Locality based State or Federal office for specific instructions).

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any other reports, interval, or interval(s), top(s), bottom(s), and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, independently identified.

Items 22 and 24: If this well is completed for separate production from more than one interval (multiple completion), so state in Item 22, and in Item 24, show the separate interval, or interval(s) to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks (separate)". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing level.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

DEPTH INTERVAL TESTED, TEMPERATURE, TYPE TOOL, OPEN, CLOSING AND SHUT OFF PRESSURES, AND RECOVERIES

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-681036