

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address and Telephone No.

P. O. Box 840, Farmington, NM 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460' FNL & 870' FWL
Section 17, T27N, R13W5. Lease Designation and Serial No.
NM-9787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Dome Federal 17-27-13-19. API Well No.
30-045-2340110. Field and Pool, or Exploratory Area
WAW Fruitland P.C.

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Report

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas Corporation Plugged and Abandoned this subject well as follows:

January 5, 1993

MIRU JC Well Service on 1/5/93. RU cement equipment. Establish rate 3 BPM at 100 psi. Mix and pump 40 sacks neat cement (yield 1.15 cu.ft./sack, density 15.6#/gal). Last 6 sacks 200 psi. Pumped 1/2 bbl into annulus at 800 psi, locked up. Rel JC Well Service on 1/5/93. WO dry hole marker and surface rehabilitation.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

1/21/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

JAN 27 1993

AREA MANAGER