MO DE COMIES ESTRUCES Distantanting a MEM MEXICO OIL CONSERVATION COMMISSION Porm C - 104 FLATRIA REQUEST FOR ALLOWABLE Supersedes Old C-101 and C-110 FILE Effective 1-1-65 AHD U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRAT PORTER GAS OPERATOR AP1 30-045-23402 PRORATION OFFICE Operator DOME PETROLEUM CORPORATION 501 Airport Drive, Suite 107, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. WAW FRUITLAND-PICTURED CLIFF | State, Federal or Fee 2 DOME FEDERAL 17-27-13 FEDERAL NM 9787 Location SOUTH Line and _ 830 830 WEST Feet From The Unit Letter Feet From The 27N 17 Township Range 1 3W , NMPM, SAN JUAN Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Off ____ Address (Give address to which approved copy of this form is to be sent) or Concensate Name of Authorized Transporter of Casinghead Gas or Dry Gas XT. Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 Is gas actually connected? When EL PASO NATURAL GAS CO. Unit Sec. P.ge. If well produces oil or liquids, give location of tanks. NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Gas Well Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 04/12/79 05/24/79 1509 1460 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 6067' GR PICTURED CLIFF 1342 Depth Casing Shoe Perforations 1491' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 7" 9 7/8" 44' 35 sacks 5" 7/8" 2 1491' 175 sacks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Water - Bble. Actual Prod. During Test 0...52.0. COM. Actual Prod. Teet-MCF/D Length of Test Bbis. Condensate/MMCF Gravity 903

GAS WELL 3 hours Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) BACK PRESSURE 240 psi 3/4" 240 psi OIL CONSERVATION COMMISSION

APPROVED

II. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1/1/2-	2014	-	<u> کمیر</u> زمرس
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DRILLING FOREMAN (Title)

(Due)

June 5, 1979

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

MAR 3 1 1980

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, vell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.