			/		
NO. 07 CO	PIES RECEIVED		<i></i>	•	
<u> </u>	RIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
SANTA F	Ε		FOR ALLOWABLE	Supersedes Old C-104 and C-1	
FILE			AND	Effective 1-1-65	
U.S.G.S.	FICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (		
	OIL	RECEIVED			
TRANSPO	GAS	1	W @ E		
OPERAT	OR .		MAD	1111	
I. PRORAT	ON OFFICE		MAR 1 4	1984	
Operator	TEXACO Inc.,		OIL CON		
Address	DATE THE . ,		OIL CON	DIV	
1	O. Box 2100	), Denver, Colorado 8		3	
Reason(:)	or filing (Check proper box	)	Other (Please explain)		
New Wc		Change in Transporter of:			
Recomplet.	<del>55</del> 4	Oil Dry Ga			
Change in	)PERATOR A	Casinghead Gas Conden	sate	·	
If change o	f ownership give name T	Dome Petroleum Corp.,	1625 Broadway, Den	ver, Colorado	
Lease Nam	TION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease Nc.	
MME	FEDERAL 17-27-	13 2 WAW FrUTTLAND-	-PICTULED CLIFFS State, Federa	OF FEE FEDERAL NM 9787	
Location	-				
Unit Let	1er M : \$3	Line South Line	e and 830 Feet From	The WEST	
		wnship 27N Range 13	BW , NMPM, SAN	Timal	
Line of	Section \ / To	wnship 27N Range 13	, NMPM, SHIN	JUAN County	
II. DESIGNA	TION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of A	ithorized Transporter of Oil	i or Condensαte	Address (Give address to which appro	ved copy of this form is to be sent)	
<u> </u>					
1	me of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Unit Sec Two Page Is as actually connected? When				
	iuces oil or liquids, on of tanks.		# 110c	8-27.82	
		ith that from any other lease or pool,	give commingling order number:		
V. COMPLE				Plug Back   Same Resty. Diff. Resty	
Design	nate Type of Completi	on - (X)   Gas Well	New Well Workover Deepen	Plug Back Same Nesvy. Dill. Nesvy	
Date Spudo	ed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations	(DF, RAB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
<u> </u>			<u> </u>	Depth Casing Shoe	
Ferioration	S			Septim Guaring Since	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ļ		:	ļ		
				and must be equal to be exceed top allow	
V. TEST DA	TA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow	
	New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	ift, etc.)	
			ID)   E @   E   I   I		
Length of	Tes!	Tubing Pressure	Casing Preside	Work Sit	
ļ		Oii - Bbls.	Water-Bbls. MAY 0 7100	d Gas Met	
Actual Pro	d. During Test	CII-BDIE.	Water-Bbls. MAY 0 7198	34	
ļ			OIL CON. [	DIV	
GAS WEL	.L		DIST 3	- 1 V ,	
Astual Pro	d. Teet-MCF/L	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	athed (press that make	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choixe Size	
, esting M	ethic (pitot, back pr.)	, and bressme ( SURE-IR )	Castrid Viasbrid ( princ-ym )		
VI CEBTIE	CATE OF COMPLIAN	CF.	OIL CONSERV	ATION COMMISSION	
TI. CERIIFI	DELIE TOTAL OF COME DIVIOL		MAY 0.7 1984		
I hereby c	ertify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TEXACO Inc. as Operator for Texaco Oils			BY_ Sranks. Swa		
			Inc. SUPERVISOR DISTRICT 3		
12.2.00			TITLE		
11	, 0	_	This form is to be filed in	compliance with RULE 1104.	
(the	R. Many		I wall this form must be accomp	wable for a newly drilled or deepene anied by a tabulation of the deviation	
Field	Supt.	no.wej	tests taken on the well in acco	ordence with RULE 111.	

(Title

(Date) CDF ARM

Field Supt.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

